



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)
Arnett Ramsay "F"
(Lease)
Well No. 3, in NW 1/4 of NE 1/4, of Sec. 36, T. 25-S., R. 37-E., NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from North line and 1980 feet from East line
of Section 36-25-37. If State Land the Oil and Gas Lease No. is B-229.
Drilling Commenced 3-17, 1957. Drilling was Completed 4-18, 1957.
Name of Drilling Contractor Denver Drilling Company
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3050'. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4746' to 4872' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	409'	Howco			Surface Pipe
5-1/2"	14#	New	4864'	"		4746-4872'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	422'	350	Pump & Plug		
7-7/8"	5-1/2"	4875'	126	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 4746-4872', squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 4746-4872' with 5000 gallons refined oil with 1# SPG. Pumped 500# crushed mothballs in 12 bbls oil. Treated formation with 5000 gallons refined oil with 1# S-G.

Result of Production Stimulation. Flowed 5600 MCF with 1400# back pressure (Justis Gas)

Depth Cleaned Out