

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 11 3 40

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE Arnett Ramsay (NCT-F) WELL NO. 3 UNIT B S 36 T 25-S R 37-E

DATE WORK PERFORMED April 1-5, 1959 POOL Justis Gas

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Plugged back to comply with change in vertical limits

Detailed account of work done, nature and quantity of materials used and results obtained.

**Plugged back to comply with 000 vertical limits changed on pool as follows:**

1. Killed well. Ran gauge ring.
2. Ran 5 1/2" Baker CI bridge plug on wire line set at 4825'. Dumped 1/2 sack cement on top of plug. Top cement 4820'.
3. Reran tubing. Reconnected to El Paso gas gathering system. New pay 4746-4820'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbnng. Dia \_\_\_\_\_ Tbnng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

Name W. R. Russell  
 Position Area Production Supt.  
 Company Gulf Oil Corporation