

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11901
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "G"
8. Well No. 28
9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3034 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. BOX 1610, MIDLAND, TX 79702

4. Well Location
Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **36** Township **25S** Range **37E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: DEEPEN IN B-T-D TO 6100 & TREAT <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PROPOSE TO:**
1. POH W/ PROD CA.
 2. DEEPEN IN B-T-D F/5913 PBD TO 6100 NEW TD.
 3. ACIDIZE OH SECTION W/1000 GALS.
 4. RIH W/ PROD CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W Gosnell TITLE AGENT DATE 06-13-95

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO 915 688-5672

(This space for State Use) DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1995

RECEIVED

1953
U.S. POSTS
OFFICE

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1953 4 1 11

WORKOVER PROCEDURE

DATE: June 13, 1995

WELL & JOB: SJU G-28, Deepen & treat

DRILLED: 1958

LAST WORKOVER: 12/93, CO. added perms. & treated

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 5916'

PBD: 5913'

DATUM: RKB to GL = 12.5'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	48/35.62#	H-40	317'	350	surface
INTERMEDIATE:	9-5/8"	32.3#	H-40	2400'	1000	surface
PROD:	7"	20/23#	J-55/N-80	5599'	520	1630' (TS)
LINER:	5-1/2"	15.35#	J-55	TOL: 5584', BOL: 5916' 65		5584'

PERFORATIONS: ⁴Open Perfs: ~~4988-5263'~~ (27 holes), 5304-5543' (89 holes) & 5602-5890' (65 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd. JOINTS:189
MISC: TAC @4712'

BTM'D @5867'


PACKER AND MISC:

HISTORY AND BACKGROUND: Drilled and completed in 1958. During 1960 the well was deepened and a 5.5" liner was run and cmt'd. In 1993 plugs were CO to PBD of 5913'. Perfs were added and the BTD was acidized and returned to production.

SCOPE OF WORK: Pull tbg. and rods, deepen to 6100', treat OH section and return to production.

PROCEDURE

1. MIRU, pull CA.
2. TIH w/bit on Adaptable tool and deepen to 6100' (may have to add water on backside to keep hydrostatic).
3. TOH w/Adaptable tool and TIH w/pkr. and \pm 5 jts of TP, set pkr. @5905' and acidize OH section w/1000 gals. of acid.
4. TOH w/pkr. and run CA as per F/P eng. design.
5. TOPS


J. E. Shields
Drilling Team Leader

WELLBORE SCHEMATIC

South Justis Unit G #28

(ARCO Arnott Ramsay F #4)

1980' FNL & 1980' FEL (G)

Sec. 36, T-25S, R-37E, Lea Co., NM

API 30-025-11901

KB-3046'

Spudded 12/27/58

Completed 07/10/59

17-1/2" Hole.
13-3/8" casing @ 317'.
Set w/350 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 2400'.
Set w/1000 sxs cmt. Circ.

TOC @ 1630' by TS

Langlie Mattix Perfs @ 3244' to 3263'
Sqz'd 5-59

Grayburg Perfs @ 3396' to 3510'
Sqz'd 2-59

DVT @ 4020'

8-3/4" hole.
7" csg @ 5599' w/520 sxs cmt.

Top of 5-1/2" Liner @ 5584'

2-3/8" tubing @ 5866'

Blinebry-Tubb/Drinkard
Perfs @ 4988'-5890'

5-1/2" Liner @ 5916' w.65 sxs cmt.

PBD @ 5913'.
TD @ 5916'.

RECEIVED

JUN 1 1950

UCC RECORDS
OFFICE