

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Arnott Ramsay "F"			Well No. 4	
Location of Well	Unit G	Sec 36	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Pump	Tbg	2"	
Lower Compl	Justis Tubb-Drinkard		Oil	Flow	Tbg	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 P.M. 2-15-64

Well opened at (hour, date): 2:00 P.M., 2-16-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u> </u>
Pressure at beginning of test.....	<u>109</u>	<u>1052</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>109</u>	<u>1052</u>
Minimum pressure during test.....	<u>22</u>	<u>1027</u>
Pressure at conclusion of test.....	<u>22</u>	<u>1027</u>
Pressure change during test (Maximum minus Minimum).....	<u>87</u>	<u>25</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>Dec</u>

Well closed at (hour, date): 2:00 P.M., 2-17-64 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: 39 bbls; Grav. 36.0 ; During Test 34 MCF; GOR 872

Remarks 23 BW

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>2:00 P.M., 2-18-64</u>		
Indicate by (X) the zone producing.....	<u> </u>	<u>X</u>
Pressure at beginning of test.....	<u>50</u>	<u>1010</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>50</u>	<u>1010</u>
Minimum pressure during test.....	<u>50</u>	<u>100</u>
Pressure at conclusion of test.....	<u>50</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>910</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Dec</u>

Well closed at (hour, date): 2:00 P.M., 2-19-64 Total time on Production 24 hrs

Oil Production Gas Production

During Test: 38 bbls; Grav. 37.1 ; During Test 100 MCF; GOR 2632

Remarks 23 BW

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By _____

By _____
Title _____

Title Area Engineer

Date May 8, 1964

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