

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FCAM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
GULF OIL CORPORATION

2. Address of Operator
P.O. Box 670, Hobbs, NM 88240

3. Location of Well
UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 25S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3044' GL

7. Unit Agreement Name

8. Farm or Lease Name
Arnott-Ramsay (NCT-F)

9. Well No.
9

10. Field and Pool, or Wildcat
Justis Tubb Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Squeeze TAd Justis Blinebry & produce</u> <input checked="" type="checkbox"/> <u>as single from Justis Tubb Drinkard; recondition</u> <u>Tubb Drinkard perfs</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6950' TD. Pull rods & pmp. Set RBP @ 5490' & cap w/2½ sx frac sd. Set cmt rtnr @ 4949'; circ hole & test csg to 500#. Ppd 125 sx Class "C" cmt w/0.5% Halad-9. WOC 4 hrs. Ppd 125 sx Class "C" w/0.5% Halad-9. Staged cmt 2 hrs. Ppd 100 sx Class "C" w/0.5 of 1% Halad-9. WOC 19 hrs. Drld cmt rtnr & cmt to 5490'. Pressed all squeezed Blinebry perfs to 300 psi for 30 min - OK. Ran rods & pmp & hung well on 9-6-79. Transferred to inactive 10-15-79 pending further study - well was not ppg properly.

Resumed operations 12-17-79 to acidize Tubb Drinkard perfs 5698-5898'. Acidized w/6000 gal 15% NEFE slick HCl using (49) 7/8" RCNBs. ISIP 400#; 5 min on vac. Swbd. Ran rods & pmp & hung well on. Well ppd 28 BO, 29 BW & 90 MCF/D in 24 hrs - before acid job would not produce. Work performed 8-23-79 through 1-7-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 1-14-80

APPROVED BY _____ TITLE _____ DATE JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:

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