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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Arnott-Ramsay (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry-
15. Elevation (Show whether DF, RT, GR, etc.) 3055' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Perf addl zone & frac Justis Blinebry & Dual Complete in Justis Tubb Drinkard

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6935' PB. Pull producing equipment. Dump 9 sacks cement on top of Model D packer at 6827' and perforate Justis Tubb Drinkard 5698-5704', 5752-58', 5852-58' and 5892-98' w/2, 1/2" JHPF. Perforate additional Justis Blinebry zone at 5003-05', 5030-32' and 5070-72' with 4, .72" JHPF. Acidize perforations 5698 - 5898' with 8,000 gals 15% NEA. Frac treat perforations 5003 - 5072' with 15,000 gallons gel water containing 1/2 to 3# SPG. Run producing equipment, swab, test and place both zones on production.

Multiple Completion approval has been applied for.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.J. Brezale TITLE Area Engineer DATE 7-12-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: