NEW! GICO OIL CONSERVATION COMEST. ON Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) & LOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)			(Date)
ARE HE	EREBY RI	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNO	WN AS:	SE	. NE .
f Oil Corporation (Company or Operator)			Altered Rambay P	, Well No ⊯}	, u	n	
H Lette	, Sec.	36	T 25 S , R 37 E	NMPM.,			
Lea	-		County Date Shudded	6-6-61	Date Drilling	Completed	7-4-61
Please indicate location:			County Date Spudded 6-6-61 Date Drilling Completed 7-4-61 Elevation 3030 Total Legis 6950 PBTD 6999 Top Oliveas Pay -3017 Name of Front Form. Fusselman (Justis)				
D C	В	A	Top 011/Gas Pay	OL7 Name of	Frod Corn. PU	isselman	(Justis)
			PRODUCING INTERVAL -		es.		
	G	H	Perforations 6			.epth	
			Open Hole None	Casing	ione <u>6950</u>	Tubing	6925
		°	OIL WELL TEST -				Ch ali
K	j	I	Natural Prod. Test:	bbls, oil. 0	obls water	in <u>24</u> hrs	, 0 min. Size 2
			Test After Acid or Frac	ture Treatment (street	resourcy of vol	ume of bil e	qual to volume of
N	0	P	load oil used): 06	_bbls.oil, _O	t - water in _	6 hrs, _	O min. Size 18/6
			GAS WELL TEST -				
			Natural Prod. Test:	MC 9/0a -	rk flowed	Chok	e Size
dng ,Casir	ng and Ceme	nting Reco	rd Method of Testing (pito	t, back pressure, etc.	and the second s		
Size	Fret	Sax	Test After Acid or Frac	ture Treatment:	∰ State of the state of the st	CF/Lay: Hour	s flowed
9 - 5/8"	840	420	Choke Size Met	hod of Testing:	ngango i cum summer i vin i si s		
		<i></i>	Acid or Fracture Treatme	ent (Give amounts of a	otorials used,	such as acid	, water, oil, and
7**	6939	670	1000 Gallon Mud Acid. Flus: y/29 bbls oil				
: - 3/강"	6925		Casing Tubing Press. Pkr Press.	Date first of 350% oil run to .	pue Lucius	7 - 13 - 61	
- 3/0	092)		Oil Transporter Th	e Permian Corpo	ration		
			Gas Transporter El				
	Plea	ase make	allowable effective	e 7-13-61			
1 2.12. 5				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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			ormation given above is to		. es sest of my k	HOMIEURC.	
proved	ال ح) <u> </u>	, 19 <u>61</u>	1.	Company of	Operator	
			COMMISSION	1	1. Ath	L. Ki	
OIL	CONSE	RVATION	COMMISSION	By to some of the source	Signa	ture	_
1/1		//		Title Area	Migineer		
		,	information of the second of t	Send (Communication	s regarding	well to:
e	************			Name Gulf			
				4 TERMAN			