

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002512233
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	36
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3216' DF

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPERATION <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Change out wellhead. Run injection line.
- RUPU and install BOP. TOH w/production equipment.
- RIH w/4 3/4" bit on ws and clean out to 6780'. TOH w/bit & ws.
- RU wireline and set CIBP @ 6770'. Cap w/35' cmt. Run GR-CNL and collar log from 6200-6780'. Pick perforations and perforate w/2 JSPF.
- By wireline set CIBP @ 6500'. Set cmt retainer @ 6200'. TIH with ws and sting into cmt retainer. Squeeze perf's from 6298'-6475'. Drill out cmt. Test to 500 psi. Drill out CIBP. Clean out to 6770'.
- TIH w/5 1/2" pkr on ws. Set pkr @ 6550'. Load backside.
- Acidize perms w/5000 gals 15% HCL NEFE, 2,200# rock salt, 30 Bbls gelled brine, and 288 ball sealers @ 2-3 BPM (Max TP 4000 psi)
- Release pkr and POH w/tbg.
- TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 6500'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 1300 psi)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 8/11/94  
TYPE OR PRINT NAME Darlene D. de Aragao Telephone No. 397-0424

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE OPERATIONS SUPERVISOR DATE AUG 15 1994  
CONDITIONS OF APPROVAL, IF ANY: