Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Livergy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRA	NSP(	ORT OIL	AND NAT	URAL GA	<u>\S</u>	<b>N. F.</b>	<del></del>		
Dentor Texaco Exploration and Production Inc.						Well API No. 30 025 12239					
Address				•							
C. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) Recompletion Change in Operator		Change in		rier of:		t (Please expla FECTIVE 6-					
change of operator give name	co Produc			P. O. Box	730 I	lobbs, Nev	w Mexico	88240-2	528		
and address of brevious operator											
. DESCRIPTION OF WELL AND LEASE  AREA Name  Well No. Pool Name, Include  WEST DOLLARHIDE DRINKARD UNIT 24  DOLLARHIDE					-	(ARD	State,	Kind of Lease State, Federal or Fee STATE  Lease No. 172010			
Ocation Unit Letter	:1980		Feet Fr	om The SO	UTH Lim	and660	). Fe	et From The E	AST	Line	
Section 29 Township 24S Range 38E					, Nì	ирм,		LEA County			
II. DESIGNATION OF TRAN				D NATU	RAL GAS					-41	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
rell produces oil or liquids, Unit location of tanks.		Sec. 32	Twp. Rge. 24S 38E		is gas actually connected? YES		When	When 7 UNKNOWN			
this production is commingled with that	from any other	r lease or	pool, gi	ve comming!	ing order num	ber:		<u>.</u>			
V. COMPLETION DATA	<u>~</u>	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations			-,		<u>L</u>			Depth Casin	g Shoe		
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<u> </u>	<del></del>									
									<del> </del>		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE						for 6.11 24 hou	\	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes		of load	oil and must	Producing M	ethod (Flow, p	owable jor In ump, gas lift,	elc.)	for juit 24 Mou	78.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	J				15	6 6 3 6 5		Complex of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my	lations of the that the infor	Oil Conse mation giv	avation			OIL COI		ATION	DIVISIO		
2m. Wille	! :k)				By_	• •		Orig. Sign	ned by		
Signature K. M. Miller		Div. O	oers.	Engr.				Geolog			
Printed Name May 2, 1991 Date			-688-		Title		_ <del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2 3 1991