

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980 Budget Bureau No. 1004-0135
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 330 Feet From The SOUTH Line and 1980 Feet From The
EAST Line Section 30 Township 24S Range 38E

5. State Oil / Gas Lease No.
NM-10185

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
32

9. API Well No.
30 025 ~~22901~~ 12254

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)*

9-10-93 to 10-28-93: Attempt to convert to injection. Swage through casing @ 3708', CO to TD. Tested casing to 375# OK. Set packer, inject 7 days, found pressure on backside. SI, pull packer and tubing. Found bad casing from 3740' to 3170'. Squeeze Queen w/ 200 sx "C", drill out, squeeze w/ 200 sx, drill out, still had backflow. Obtain verbal approval to P&A from NMOCD.

11-1/5-93: Lay down injection string. GIH, set retainer @ 6344', squeeze Drinkard with 75 sx. Sting out and spot 12.7 Bbls slurry on top. Circulate casing w/ 60 Bbls 10# salt gel mud. POH. Set CIBP @ 3850'. Set retainer @ 3100', squeeze Queen w/ 125 sx "C" @ 2100# max. Sting out and spot 2 sx on top. Suspend P&A while formal approval is obtained.

12-27-93: Rig up DA&S. GIH, tag cement @ 3000' (100' on top of CIBP). Spot 25 sx "C" @ 2750'. WOC. Tag @ 2450'. Spot 25 sx "C" @ 1350'. WOC. Tag @ 1130'. Circulate 50 sx "C" from 350' to the surface. Cut off wellhead, install dry hole marker, backfilled cellar. RDMO.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 1/20/94

TYPE OR PRINT NAME Robert T. McNaughton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 2/8/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PO-113
(10/93)

PROPOSED PLUG AND ABANDONMENT

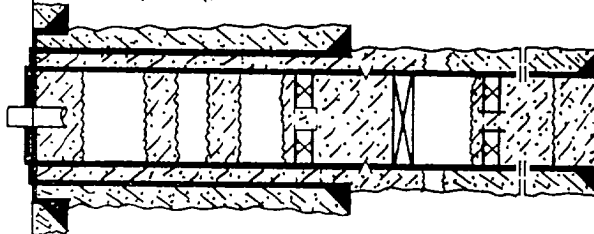
OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #32

FOOTAGE LOCATION: 330 FSL, 1980 FEL Sec./Twn/Rng: Unit 0, Sec 30, T-24-S, R-38-E

Started water injection 9-28-93; 105 bwipd @ vac. Lea County, New Mexico

SCHEMATIC

Gr
301'
350'
• 1260'
• 2695'
•
• 3100'
3131'
• 3850'
•
• 6344'
6400'
6620'
6959'



Surface Plug:

Size 350'-surf. Cemented with 50 sx.
1350'-1130' 25 sx.
2750'-2450' 25 sx.

* CIBPs capped w/ 35' cement may be substituted for these plugs depending on rig availability.

Intermediate Plugs:

Size retainer Cemented with 125 sx.
3850'-3100'

use class "C" cement for all plugs, 1.32 ft³/sx

Producing Zone Plug:

Size retainer Cemented with 75 sx.

TABULAR DATA