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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
 1-JM-Engr.
 1-CK-Foreman
 1-BB-Engr. Tech
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	6. Farm or Lease Name West Dollarhide Drinkard Unit
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E N.M.P.M.	7. Unit Agreement Name
15. Elevation (Show whether DF, RT, CR, etc.) 3121' DF	8. Well No. 30
	9. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
	10. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/12/81 Casing leaking. Rigged up, pulled rods and tubing.
- 5/13/81 Ran bridge plug; set @ 6007'. Tested to 1500#, OK. Set plug @ 6448'.
- 5/14/81 Set packer @ 6007', pressure tested below packer to 500 lbs. Pressured annulus to 500 lbs. TOH with Ret. BP and packer. Ran packer to 6007'. Halliburton squeezed perfs. 6470-6570' with 200 sacks Class "C" with 2% CaCl, 2% CFR-2. Displaced to 6254'. Maximum pressure 3000#.
- 5/15/81 TOH with packer. Ran 4 3/4" drag bit, 4 - 3 1/2" drill collars on 2 7/8" tubing. Tagged cement @ 6247'.
- 5/16/81 Drilled cement to 6595' (BP @ 6600'). Pressured casing to 500#, leaked to 0 in 3 minutes. No backflow.
- 5/18/81 Pulled bit, ran 212 jts. (1446') 2 3/8" tubing. (SN 6419'). Ran 2 x 1 1/2 x 16 pump. Rigged down unit. Started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* TITLE: Area Superintendent DATE: 5/26/81
[Signature] Dale R. Crockett

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____