

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A-Midland
1-File 1-Laura Richardson-Midland
1-Engr. JM 1-JA
1-Foreman CK 1-BB

Form O-103
Revised 11-1-77

1. State of New Mexico	State <input checked="" type="checkbox"/>	File <input type="checkbox"/>
2. State Oil & Gas Lease No.	B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM O-101 FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Unit West Dollarhide Drkd.
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drkd.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 69
4. Location of well UNIT LETTER N 660 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Prod. or Wildcat Dollarhide 2/Dr.
15. Elevation (Show whether DF, RT, CR, etc.) 3157' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Plugged back	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/15/84 Rigged up.
- 3/16/84 Unseat pkr, pulled tbg. 195 jts 2 3/8" and 4" pkr. Ran 4 3/4" bit and 5 1/2" csg. scrape to 4500'.
- 3/17/84 Ran 4 3/4" bit to top 4" liner @ 5644'. Pulled bit, ran 3 1/4" bit to 6460', cleaned out to 6492', scale. Pulled to 5500'.
- 3/19/84 Pulled bit, ran 4" BP, did not set, pulled tbg.
- 3/20/84 Ran 4" E.Z. plug, set @ 6465'. Pulled tbg. Ran 4" PB and packer. Set plug @ 6000'. Test 5 1/2" csg to 1000#, OK. Pulled pkr.
- 3/21/84 CRC ran CBL from 6000-2500'. Top of cement @ 4100'. Perf 2 holes @ 3700'. Pump 3 1/2 BPM @ 600# out 8 5/8". Ran RTTS to 3401'.
- 3/22/84 Pumped dye through perfs @ 3700' cement w/ 375 sxs lite w/ 1/4# flocel, 18% salt, 2% CaCl₂ and 200 sxs class "C" w/ 18% salt, 3% CaCl₂. Displace to 3600'. Circ. 25 sxs.
- 3/23/84 Pulled pkr. Ran 4 3/4" bit, tagged cement @ 3590-3668'. (Perf @ 3700'). Green cement.
- 3/24/84 Drilled cmt. 3668', 3728', stringers of cement. Test to 1000# OK. Check back flow, 30 BPD, test to 1500#, bleed off to 1300#. Check back flow, 15 BPD.
- 3/26/84 Ran pkr. Squeeze hole @ 3700', leaking, spot 250 gals, 15% acid. Set pkr @ 3401'. Pump to 1700#, bleed to 1400#. Release pkr.
- 3/27/84 Ran tbg & pkr. Ran tbg. Open-ended to 3739', perfs @ 3700'. Spot 25 sxs class "C" w/ 2% CaCl₂. Raise tbg to 3300'. Pressure to 1550# for 1 hour. WOC.
- 3/28/84 Pulled tbg. Ran 4 3/4" bit. Tagged cmt. @ 3606'. Drld to 3745'. Tested to 1000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 3, 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 10 1984

3/28/84 Cont'd No back flow. Pulled bit, ran retrieve tool. Pulled bridge plug to 6000'.
3/29/84 Pulled tbg. Layed down. Ran 4" pkr on 195 jts 2 3/8" tbg. @ 5890'. Set pkr.
Test pkr. Held OK. Displace hole w/ treated brine. Rigged down. Placed well
back on injection.

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APR 9 1984
C.C.D.
HOBB'S OFFICE