

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>			Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>State "Y"</b>	Well No. <b>8</b>	Unit Letter <b>F</b>	Section <b>32</b>	Township <b>24-S</b>	Range <b>38-E</b>	
Date Work Performed <b>5-19-60/6-5-60</b>	Pool <b>Dollarhide Drinkard</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Work approved on Form C-102 dated May 20, 1960. Work done as follows:

1. Ran Gamma Ray Correlation Log from 5800' to 6600'.
2. From correlation log perforated the following correlative zones from the electric log with 2 JSPP: 6317'-12'; 6284'-73'; 6262'-58'; 6251'-45'; 6221'-14'; 6197'-90'; 6162'-55'.
3. Set retrievable bridge plug at 6335' with tubing. Cap with 5' of sand.
4. Spotted 500 gal. of 15% reg. acid over perforations.
5. Acid frac. down the 2" J-55 tubing and the 5 1/2" 14# & 15.5# casing with 10,000 gal. of gelled acid with 10,000 lbs. of 20-40 mesh sand, overflushed with 10 barrels of oil.

Witnessed by <b>J. T. Crawford</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>RIB 3182</b>	T D <b>6912'</b>	P B T D	Producing Interval <b>6364'-6566'</b>	Completion Date <b>1-7-54</b>
Tubing Diameter <b>2 3/8" OD</b>	Tubing Depth <b>6593</b>	Oil String Diameter <b>5 1/2" OD</b>	Oil String Depth <b>6641'</b>	
Perforated Interval(s) <b>6566'-6540'; 6535'-6516'; 6509'-6502'; 6496'-6464'; 6372'-6364'</b>				
Open Hole Interval <b>6641'-6912'</b>		Producing Formation(s) <b>Abo</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-3-60</b>	<b>39.10</b>	<b>212</b>	<b>0</b>	<b>5422</b>	
After Workover	<b>6-1-60</b>	<b>46</b>	<b>180</b>	<b>0</b>	<b>3913</b>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by

*[Signature]*

Title

*[Signature]*

Date

*[Signature]*

Name Original Signed by  
**J. W. BROWN**

Position

**Area Superintendent**

Company

**Pan American Petroleum Corporation**

6-8-60