

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-12335

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 779 Feet From The East Line

Section 33 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Repair casing leak

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 8062 PB: 8011 Work performed: 3/20/89 thru 3/28/89

POH w/production equipment. Set RBP at 7500' and packer at 7473'. Tested RBP to 500psi, ok. Isolated casing leak between 6084'-6179'. Tested casing to 500psi, ok. Spot 2sx sd on bridge plug. Set CICR 5995'. Batch mix 188sx Cl C. Pump down. Pull out of CICR. Total 263sx cmt, 179sx in form., 28sx in casing, 2sx on top of CICR, reverse out 54sx to pit. TIH, tag cement at 5985'. Drill cement and CICR. Circ. clean. Set pkr at 7691'. Test to 500psi, ok. Acidize perms w/4000 gallons 15% NEFE HCL. Swab. Run 2 3/8" tbg to 7741', pkr at 7676'. Hook up flowline. Turn over to the production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Elmore TITLE Technical Asst. DATE 3-30-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 3 1989