

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOC-D-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr Jim
1-Foreman CK 1-JA, 1-BB

San Antonio Type of Lease	
State ☒	Fee ☐
San Antonio & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name <u>West Dollarhide Drkd. U</u>
3. Address of Operator <u>P.O. Box 730, Hobbs, NM 88240</u>	9. Well No. <u>73</u>
4. Location of Well UNIT LETTER <u>N</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>781</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Dollarhide Tubb-Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3162' GR</u>	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plugback ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/84 Unseated pkr. Install BOP. Ran 5" csg. scrapper to 6700'.
5/23/84 Ran 5" B.P. and set @ 6635'.
5/24/84 TIH w/ pkr on 2 3/8" IPC tbq to 6417'. Could not pump chemical. Pulled 14 jts and circ. 300 bbls fresh water. Went back to 6417' and circulate treated brine wtr. Set pkr and press. test csg. Pump 2 BPM @ 800#. Top pkr @ 5998'. Top perf @ 6527'.
5/29/84 Unseated pkr, POH. Ran 6 1/8" bit and scrapper to 5998' (top liner). Circ. clean.
5/30/84 TIH w/ 5" packer and RBP to 6440'. Picked up 6410', tested BP to 1000#, OK. Picked up to 6283'. Tested backside, OK. Pumped down tbq. @ 1 1/4 BPM @ 1100# SD. Found hole in Tubb interval.
5/31/84 Unset pkr @ 6283'. Lowered to 6392'. Spot 2 sxs sand on RBP. TOH. Ran 5" EZ drill retainer to 6154' and set. TOH, took off setting tool. TIH w/ stinger. Pumped in csg. 1 1/4 BPM. Pressured up to 3000#. Hook tbq to flow line and left flowing overnight.
6/1/84 Pressure backside to 700#, OK. Pumped 500 gals 15% HCL, flushed w/ 24 bbls. fresh water. Pumped 150 sxs class "C" w/ 2% CaCl₂ at 3 BPM. Staged last 4 bbls, min 1000#, max 2000#, SI 1150#. Stung out of retainer, reversed out 2 sxs. TOH. TIH w/ 4 1/4" bit on top of liner @ 5998'.
6/2/84 TIH from 5998' w/ 4 1/4" bit to 6151'. Drilled on retainer 1 hour. Fell to 6169'. Drilled stringers to 6246'. Drilled good cmt to 6294', circ. clean. Pulled to 5998'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay
Eddie W. Seay

Area Superintendent

June 6, 1984

Oil & Gas Inspector

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1984

6/4/84 Drilled cmt. 6294-6398', fell free had back flow. Pull bit and retrieving tool.
Pull B.P. @ 6440'.
6/5/84 Ran 5" pkr on 200 jts IPC tbg. to 6200'. Circ. treated pkr fluid set pkr @ 6200'.
Rig down. Start injection.

