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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	
7. Unit Agreement Name	
8. Farm or Lease Name Hale - State	
9. Well No. 3	
10. Field and Pool, or Wildcat North Justis	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Elwyn C. Hale
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3144 GR; 3156 KB (datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well is a combination quadruple completion in the Justis Blinebry and North Justis Fusselman, Montoya and McKee Pools. This report covers operations to abandon Montoya production (due to excessive water) and eliminate Fusselman water production (March 12-19, 1968):

1. Pulled 1 1/2" LJ tbg from Fuss. 3 1/2" casing. Schlumberger set Baker Model N CIBP in same at 7000' to eliminate perms 7031-7039 (6 holes); then set Baker FA retainer production pkr @ 6850'. Ran 1 1/2" LJ tubing and landed in FA retainer to produce Fusselman perms 6883-6933 (4 holes). Kicked off with swab. Recovered load, then flowed 83 bbl clean oil in 24 hours through 2 1/4" choke. FCP 510 psi, FTP 100 psi, GOR 1337, Oil Gravity 37.4° API.
2. Pulled Kobe pump from Montoya 2 7/8" casing. Retired pump. Landed 1" Kobe tubing in FA retainer at 7180' in Montoya 2 7/8" casing. Shut in same.

Note: Cancel Montoya oil allowable effective March 15, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. Starnes* TITLE Engineer DATE 3/21/68

APPROVED BY *W. Starnes* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: