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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LANG OFFICE THANSPORTER CIL	(Key 3-55)							
(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Company TEXACO Inc.  Address P. O. Box 728 - Hobbs, New Mexico								
Lease State of New Mexico "BZ" N		<del></del>	Township 25-S	Ran				
Date Work Performed Pool	North Justis Tubb D	rinkard	County		J1+2			
July 7, 1963 North Justis Blinebry - Justis (Gas) Lea								
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job Other (Explain):								
Plugging Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.								
TD - 6150'								
3490' of 9 5/8" O.D. Casing Set at 3500'								
SEE ATTACHED SHEET FOR 2 7/8" O. D. Casing								
STRING X - Glorieta Zone (Justis Gas)								
STRING Y - Blinebry Zone								
STRING Z - Drinkard Zone								
SEE ATTACHED SHEET FOR DETAILS:								
	Position							
Witnessed by T. H. Taylor	n Foreman	Company   Foreman   TEXACO Inc.						
FI	ILL IN BELOW FOR REME		PORTS ONLY					
DF Elev. TD	ORIGINAL PBTD	WELL DATA	Producing Inter	val C	ompletion Date			
Tubing Diameter Tubin	ng Depth	Oil String Diamer	er	Oil String De	o <b>t</b> h			
Perforated Interval(s)				<del></del>				
Open Hole Interval Producing Formation(s)								
RESULTS OF WORKOVER								
Test Date of Oi	il Production Gas Product BPD MCFP	tion Water P	roduction Cu	GOR bic feet/Bbl	Gas Well Potential			
Before Workover								
After Workover								
OIL CONSERVATION	I hereby certify to the best of	I hereby certify that the information given above is the and complete to the best of my knowledge.						
Approved by	Name 113. Mis 4aa  W. E. Morgan							
Title Position Assistant to the District Superintendent								
Company TEXACO Inc.								

## State of New Mexico "BZ" NCT-10 Well Number 2

String X, Glorieta Zone, (Justis Gas), Ran 5096' of 2 7/8" 0. D. Casing, 6.4 Lb, J-55, 8-R, and cemented at 5107'. Plug at 5080'.

String Y, North Justis Blinebry Zone, Ran 6138' of 2 7/8" 0. D. Casing, 6.4 Lb, J-55, 8-R, and cemented at 6148'. Plug at 6120'.

String Z, North Justis Tubb Drinkard Zone, Ran 6139' of 2 7/8" O. D. Casing, 6.4 Lb, J-55, 8-R, and cemented at 6150'. Plug at 6125'.

Cement the above strings of 2 7/8" 0. D. Casing simultaneously with 900 Sx CLC 4% Gel cement with friction reducer, followed with 500 Gals acetic acid.

Ran temperature survey, top of cement at 3275'. Tested above strings of casing with 3000 P. S. I. for 30 minutes from 9:45 A.M. to 10:15 A.M. July 3, 1963. Tested 0. K. Job complete 10:15 A.M. July 3, 1963.