

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

LC-060579

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

South Mattix Federal /B/ #15

2. Name of Operator

Amoco Production Company

9. API Well No.

30-025-20513

3. Address and Telephone No

P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686

10. Field and Pool, or Exploratory Area

Fowler Fusselman

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL and 660' FEL (Unit Letter A)
Section 22, T-24-S, R-37-E**

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Squeeze Lower Fusselman perfs to reduce water production.**

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU X POH W/ PUMP, RODS, X TUBING
2. DRILL OUT CIBP AT 7375' X PUSH IT BELOW 7392'.
3. SET CMT RETAINER AT +/- 7350' AND SQUEEZE PERFS WITH 20 SKS CLASS H CEMENT X LET CMT SET UP.
4. RIH W/ BIT X TBG. DRILL OUT TO APPROX 7375.
5. REPERF INTERVAL FROM 7357-64' W/ 4 JSPP LARGE CHARGES.
6. ACD NEW PERFS W/ 200 GALS NE 7 1/2+ HCL W/ 2 GAL/1000 CORROSION INHIBITOR, 2 GAL/1000 NON-EMULSIFIER, AND 2+ KCL. FLUSH WITH TBG VOL 2+ KCL. PUMP AT 1-2 BPM AT LOW PRESSURES.
7. SWAB/FLOW TO TEST AND REPORT RESULTS TO HENRY WELCH.
8. RE-RUN PUMP, RODS, X TBG X RETURN TO PRODUCTION

RECEIVED
SEP 22 1993

14. I hereby certify that the foregoing is true and correct

Signed *Dorinda M. Prince*

Title Staff Assistant

Date 9-13-93

(This space for Federal or State office use)

Approved by Orig. Signed by Adm. and (10)

Title Patroleum Engineer

Date 10/22/93

Conditions of approval, if any