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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

HOBBS OFFICE D. C. C.  
New Well  
Recompletion  
MAR 9 8 54 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico March 6, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Leonard Oil Company B.M. Justis, Well No. 8, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
Unit Letter G Sec 20 T 25S R 37E, NMPM., Joint Pool  
Lea

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P

1980 FN & E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	308	275
5 1/2	3372	250
2 3/8	3210	Tubing

County Date Spudded 2-8-1964 Date Drilling Completed 2-16-1964  
Elevation 3083 KDB Total Depth 3404 PBD 3356  
Top Oil ~~3083~~ 3203 Name of Prod. Form. Seven Rivers  
PRODUCING INTERVAL - 700' @ 3375  
Perforations 3342, 3324 1/2, 3325 1/2, 3259, 3251, 3250, 3249, 3235, 3233, 3203  
Open Hole None Depth Casing Shoe 3382 Depth Tubing 3210

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gals spearhead acid, 27510 gals lease crude, 7257 admitt, 99,000 sand

Casing Tubing Date first new Press. 470 Press. 220 oil run to tanks March 6, 1964

Oil Transporter Shell Pipeline Company

Gas Transporter El Paso Natural Gas Company

Remarks: The production from this well will be comingled with the production from the Justis #3 located in Unit B. The royalty owners under Unit G & Unit B are common.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

LEONARD OIL COMPANY  
(Company or Operator)

By: [Signature]  
(Signature)

OIL CONSERVATION COMMISSION

Title: GENERAL MANAGER

By: [Signature]

Name: Send Communications regarding well to: LEONARD OIL COMPANY

Title

Address: BOX 400- ROSWELL, NEW MEXICO