

STATE OF NEW MEXICO  
 ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

Form C-103  
 Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER- Injection

Name of Operator

Saba Energy, Inc.

Address of Operator

500 W. Illinois, Suite 213 Midland, Texas 79703

Location of Well

UNIT LETTER H 5 FEET FROM THE East LINE AND 37 FEET FROM East

THE North LINE, SECTION 21 TOWNSHIP 24 South RANGE 37 East

7. Unit Agreement Name

8. Farm or Lease Name  
Jamison 16147

9. Well No.  
6

10. Field and Pool, or Whdacc  
Langlie- Mattix SRQUGA

15. Elevation (Show whether DF, RT, GR, etc.)  
3237 Ground

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

ORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 OR ALTER CASING   
 OTHER   
 PLUG AND ABANDON   
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK   
 COMMENCE DRILLING OPER.   
 CASING TEST AND CEMENT JOB   
 OTHER   
 ALTERING CASING   
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pull Production Equipment - Out of Hole  
 Set CIBP at 3234 idumb bailed 5 sx cement (35 ft. on top CIBP)  
 Perforated 1200 ft. w/4 J.P.F. Set retainer at 1150 ft.  
 Pump in 50 sack of cement and pressure up to 2000 psi  
 Pull stinger out and fillup casing with 20 sacks of cement.  
 Perforated at 600 ft. , Run packer on tbg. and circulated cement to surface on backside of surface csg. Annulus between surface and production casing. Used 350 sacks of cement to fill all annulus's casing full.  
 Dug our around wellhead 7-8 feet deep and filled up around well surface and inside surface and production casing. Cut off and welded plate and installed plug and abandonment marker. Backed filled and cleaned up well site and called State Inspection for release.  
 Talked to NM Oil and Gas Commission on 6-20-88 they had inspected location and OK'd the plug and abandonment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Bruce M. Matteson TITLE Vice-President DATE 8-18-88

BY R. A. Suddler TITLE OIL & GAS INSPECTOR DATE SEP 6 1988

REASONS OF APPROVAL, IF ANY: