This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease			We	:11
		Oil & Gas Comp	nany Twp		erly WN ge		County	10
Location of Well	Unit F	23	2	5S	37E	Drad	Medium	Lea Choke Size
1	Name of Rese	ervoir or Pool	Type of I		of Prod Art Lift	1 .	r Csg)	Officke Size
Upper Compl	Compl Justis Blinebry		Oil	Flo	Flow		3	6/64
Lower Compl Justis Tubb-Drinkard			Oil	Pum	Pump		ξ	
			FLOW	TEST NO. 1				
Both zone:	s shut-in at	(hour, date):	9	:15 AM 12-3-	65			
Well opened at (hour, date):						Co	Uppe r mpletion	Lower Completion
		e zone producin	•					
		g of test						
Stabilized? (Yes or No)								•
Maximum pressure during test								80
Minimum pressure during test								0
Pressure at conclusion of test								80
Pressure	change durin	ng test (Maximu	m minus Min	imum)	• • • • • • •		20	80
Was press	ure change a	an increase or	a decrease?	• • • • • • • • • • • •	Total Ti	me On	ncrease	Increase
Oil Produ	ction	, date):	Ga	s Production	_Producti	.on		
		bbls; Grav.						000:1
Remarks_	Results o	f tests indicat	te packer is	s separating t	the two z	ones pro	perly.	
							<u></u>	
			FLOW	TEST NO. 2	· · · · · · · · · · · · · · · · · · ·		Upper	Lower
Well open	ed at (hour	, date):				Co	Upper ompletion	
		, date):the zone produc	8:00 AM	12-6-65			ompletion	
Indicate	ру (Х) t		8:00 AM	12-6-65	••••		ompletion X	
Indicate Pressure	by (X) t	the zone produc	8:00 AM	12-6-65	•••••		x 420	Completion
Indicate Pressure Stabilize	by (X) tat beginning	the zone produc	8:00 AM	12-6-65	••••••		ompletion X 420 Yes	Completion 60
Indicate Pressure Stabilize Maximum p	by (X) tat beginning d? (Yes or I	the zone produc	8:00 AM	12-6-65	••••••		x 420 Yes 420	Completion 60 Yes
Indicate Pressure Stabilize Maximum p Minimum p	by (X) that beginning d? (Yes or I three during the sure dur	the zone productions of test	8:00 AM	12-6-65			yes 420 0	Completion 60 Yes 60
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