

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Well located 630' from the West Line, and 530' from the North Line of Section 35, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO. Regular				DATE ISSUED May 28, 1965			
15. DATE SPUDDED June 6, 1965		16. DATE T.D. REACHED June 26, 1965		17. DATE COMPL. (Ready to prod.) July 8, 1965		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3201' (D. F.)	
20. TOTAL DEPTH, MD & TVD 6250'		21. PLUG, BACK T.D., MD & TVD 6238'		22. IF MULTIPLE COMPL., HOW MANY* TWO		23. INTERVALS DRILLED BY → 6250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" O. D. Casing with one jet shot at 5328', 5368', 5395', 5399', 5404', 5460', 5487', 5493', 5517', 5542', 5581', 5606', 5647', & 5675'.						19. ELEV. CASINGHEAD 3191'	
25. WAS DIRECTIONAL SURVEY MADE YES						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron Log.	
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		17.28		980'		11"	
2 7/8"		6.50		6248'		7 7/8"	
2 7/8"		6.50		6250'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
450 Sx.		NONE					
800 Sx.		NONE					
800 Sx.		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" O. D. Casing with one jet shot at 5328', 5368', 5395', 5399', 5404', 5460', 5487', 5493', 5517', 5542', 5581', 5606', 5647', & 5675'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5328' to 5675'				500 gals acetic acid. 2500 gals 15% NE acid 5 stages with 3 ball sealers between stages. Frac 20,000 gals lse crude & 30,000 lbs sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION July 5, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST July 8, 1965		HOURS TESTED 10		CHOKE SIZE 1 1/4" 64"		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 425		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BBL. 206	
						GAS—MCF. 166	
						WATER—BBL. 5	
						OIL GRAVITY-API (CORR.) 36.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected later)						TEST WITNESSED BY H. L. Guthrie	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

W. E. Morgan

TITLE

Assistant to the District
Superintendent

DATE

July 8, 1965

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number 5163		
			All measurements from rotary table or 10' above ground level.		
			6 - USGS - Hobbs, New Mexico		
			1 - NMOCC - Hobbs, New Mexico		
			1 - Field		
			1 - File		
			Top of Anhy	950'	
			Top of Salt	1050'	
			Btm of Salt	2376'	
			Yates	2456'	
			Queen	3188'	
			Penrose Skelly	3262'	
			San Andres	3730'	
			Glorieta	4812'	
			Blaineby	5160'	
			Tubb	5860'	
			Drinkard	6095'	

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Top of Anhy	950'	
Top of Salt	1050'	
Btm of Salt	2376'	
Yates	2456'	
Queen	3188'	
Penrose Skelly	3262'	
San Andres	3730'	
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