

NAME OF WELL	FILE NO.
SANTA FE	
FILE	
U.S.G.S.	
LAND OWNER	
TRANSPORTER	
DISTRICT OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR OIL - (GAS) ALLOWABLE

New Well
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 8-5-1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petroleum Corp. Gregory Federal A No. 1, in S/2 of NE 1/4,
(Company or Operator) (Lease)

H Unit Letter, Sec. 35, T. 25-S, R. 37-E, NMPM, Justis (Blinebry) Pool

Lea County, Date Spudded 6-16-1964, Date Drilling Completed 7-8-1964

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 3030, Total Depth 5800, FRTD

Top Oil/Gas Pay 5270, Name of well, Form Blinebry

PRODUCING INTERVAL -

Perforations 5270, 5281, 5296, 5312, 5318, 5333, 5342, 5355, 5364

Open Hole 5369, None, Depth Casing Shoe 5800, Depth Tubing 5353

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 69.0 bbls. oil, 12.0 bbls. water in 24 hrs, 0 min. Choke Size 18/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gals. acid, 20,000 gals. lease crude, 20,000# sand

Casing Press. 250, Tubing Press. 400, Date first new oil run to tanks August 1, 1964

Oil Transporter The Permian Corporation

Gas Transporter El Paso Natural Gas Co.

1650-F (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	878	550
4-1/2	5800	566
2-3/8	5353	

Remarks: Treated with 3000 gals. acid, 20,000 gals. lease crude & 20,000# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 5, 1964, UNION TEXAS PETROLEUM CORPORATION (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: _____ Title: Well Test Supervisor

Send Communications regarding well to:

Title: _____ Name: R. W. Manry

Address: P. O. Box 1859 - Midland, Texas

NUMBER OF COPIES RECEIVED	
SANITARY	
FILE	
U.S. OFFICE	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

FORM O-110
 (1-1-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator: **UNION TEXAS PETROLEUM CORPORATION** **Gregory Federal A** **1**

Unit Letter H	Section 35	Township 25-S	Range 37-E
-------------------------	----------------------	-------------------------	----------------------

Pool: **Justis (Blinebry)** **Federal**

If well produces oil or condensate give location of tanks

Unit Letter H	Section 35	Township 25-S	Range 37-E
-------------------------	----------------------	-------------------------	----------------------

Authorized transporter of oil or condensate

The Permian Corporation **Box 3119** **Midland, Texas**

Address: **Box 3119** **Midland, Texas**

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas or dry gas

El Paso Natural Gas Company **El Paso, Texas**

Date Connected: _____ Address: _____

If gas is not being sold, give reasons and also explain its present disposition:

Gas is being flared until EPNGC can get line laid.

REASON(S) FOR FILING (please check)

New Well Change in Ownership

Change in Transporter (check one) Other (explain) _____

Oil Dry Gas

Casing head gas Condensate

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with

Executed this the 10th day of August 1964

Approved by	OIL CONSERVATION COMMISSION	By	<i>[Signature]</i>
		Title	Well Test Supervisor
Title		Company	UNION TEXAS PETROLEUM CORPORATION
Date		Address	Box 1859 - Midland, Texas