

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-23868
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
LC 052956

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL ~~OTHER~~ Injection

7. Lease Name or Unit Agreement Name
Langlie Jal Unit

2. Name of Operator
MERIDIAN OIL COMPANY

8. Well No.
49

3. Address of Operator
P.O. Box 51810 Midland, Texas 79710

9. Pool name or Wildcat
Langlie Mattix (SRQ)

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 510 Feet From The East Line
Section 6 Township 25-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>clean out & run injection survey</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU coil tubing unit. RIH with hydroblast tool on 1 1/4" coil tubing. Clean out fill from 3207' to 3710'. POOH with coil tubing and reposition jets to shoot outward. RIH with hydroblast tool on coil tubing and wash casing from 3207' to 3710'. POOH and RDMO coil tubing. Return well to injection. Collect all cleanout water in frac tank and dispose of off lease.

2. After injection stabilizes, run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Assistant DATE 12/15/92
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915-688-6043

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE DEC 18 '92
CONDITIONS OF APPROVAL, IF ANY: