

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**HNG Oil Company**

3. ADDRESS OF OPERATOR

**P. O. Box 767, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1650' SWL & 1650' SEL, Section 31, T-24-S, R-38-E**

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

**LC-069052**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Elliott Federal "31"**

9. WELL NO.

**4**

10. FIELD AND POOL, OR WILDCAT

**Dollarhide - Fusselman**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

**Section 31, T-24-S,  
R-38-E, N. M. P. M.**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**New Mexico**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **2-9-72**

|                                    |  |  |   |  |
|------------------------------------|--|--|---|--|
| 15. DATE SPUNDED<br><b>2-29-72</b> | 16. DATE T.D. REACHED<br><b>4-7-72</b> | 17. DATE COMPL. (Ready to prod.)<br><b>4-10-72</b> | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br><b>3123' GR.</b> | 19. ELEV. CASINGHEAD<br><b>3123' GR.</b> |
|------------------------------------|--|--|---|--|

|   |  |  |                                       |                          |                          |
|---|--|--|---------------------------------------|--------------------------|--------------------------|
| 20. TOTAL DEPTH, MD & TVD<br><b>10,285'</b> | 21. PLUG, BACK T.D., MD & TVD<br><b>8,813'</b> | 22. IF MULTIPLE COMPL., HOW MANY*<br><b>--</b> | 23. INTERVALS DRILLED BY<br><b>--</b> | ROTARY TOOLS<br><b>X</b> | CABLE TOOLS<br><b>--</b> |
|---|--|--|---------------------------------------|--------------------------|--------------------------|

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Fusselman 8716' - 8530'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Sidewall Neutron Porosity Log**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE            | WEIGHT, LB./FT.      | DEPTH SET (MD) | HOLE SIZE      | CEMENTING RECORD   | AMOUNT PULLED |
|------------------------|----------------------|----------------|----------------|--------------------|---------------|
| <b>13 3/8"</b>         | <b>48#</b>           | <b>614'</b>    | <b>17 1/2"</b> | <b>750 sacks</b>   | <b>None</b>   |
| <b>9 5/8"</b>          | <b>40# &amp; 36#</b> | <b>3,810'</b>  | <b>12 1/4"</b> | <b>1,750 sacks</b> | <b>None</b>   |
| <b>7" &amp; 5 1/2"</b> | <b>23# &amp; 17#</b> | <b>10,285'</b> | <b>8 3/4"</b>  | <b>450 sacks</b>   | <b>None</b>   |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
| <b>None</b>      |          |             |               |             | <b>2 3/8" IUB</b> | <b>8,813'</b>  | <b>8,813'</b>   |

| 31. PERFORATION RECORD (Interval, size and number) |      | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
|--|------|--|--|
| INTERVAL   | SIZE | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                               |
| <b>8713-16'</b>                                    |      | <b>8713-16</b>                                 | <b>6000 gals. 15% HCL Acid in 4 stages using ball sealers.</b> |
| <b>8625-22'</b>                                    |      | <b>8625-28</b>                                 |  |
| <b>8666-69'</b>                                    |      | <b>8666-69</b>                                 |  |
| <b>8530-83'</b>                                    |      | <b>8580-83</b>                                 |  |
| <b>4 Holes per interval</b>                        |      |  |  |

| 33.* PRODUCTION       |                   |  |                         |            |            |                                    |               |
|-----------------------|-------------------|--|-------------------------|------------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                   | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |            |            | WELL STATUS (Producing or shut-in) |               |
| <b>4-19-72</b>        |                   | <b>Flowing</b>   |                         |            |            | <b>Producing</b>                   |               |
| DATE OF TEST          | HOURS TESTED      | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL.   | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| <b>4-19-72</b>        | <b>16</b>         | <b>14/64</b>   | <b>→</b>                | <b>208</b> | <b>198</b> | <b>16</b>                          | <b>.952</b>   |
| FLOW. TUBING PRESS.   | CASING PRESSURE   | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF.   | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| <b>400</b>            | <b>0 (Packer)</b> | <b>→</b>   | <b>312</b>              | <b>297</b> | <b>24</b>  | <b>41.7</b>                        |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Vented**

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED (George R. McBride) TITLE Admin. Ass't. to dist. Supt. DATE May 5, 1972

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |             | 38. GEOLOGIC MARKERS |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
|---|-------------|----------------------|--|------|-------------|------------------|-------|------|--|-------|------|--|------------|------|--|------|------|--|-----|------|--|----------|------|--|----------|------|--|-----------|------|--|-----------|------|--|---------|------|--|---------|------|--|-------------|-------|--|
| FORMATION   | TOP         | BOTTOM               | DESCRIPTION, CONTENTS, ETC.  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Devonian  | 7,510'      | 7,728'               | <p>DST #1: 15" pre flow very weak blow; 1' SI; 2' final flow weakblow, increased to fair blow; 4' EST. Recovered 170' drlg. fluid &amp; 10' oil. No fluid recovery in sampler. IHP-3262#; 1FP-23#; WFP-46#; ISIP-1100#; 2IFP-46#; 2WFP-93#; FSIP-1496#; WFP-3238#.</p>   |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
|   |             |                      | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 20%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Yates</td> <td style="text-align: center;">2685</td> <td></td> </tr> <tr> <td>Queen</td> <td style="text-align: center;">3580</td> <td></td> </tr> <tr> <td>San Andres</td> <td style="text-align: center;">3970</td> <td></td> </tr> <tr> <td>Tubb</td> <td style="text-align: center;">5978</td> <td></td> </tr> <tr> <td>Abo</td> <td style="text-align: center;">6520</td> <td></td> </tr> <tr> <td>Woodford</td> <td style="text-align: center;">7370</td> <td></td> </tr> <tr> <td>Devonian</td> <td style="text-align: center;">7472</td> <td></td> </tr> <tr> <td>Sil Shale</td> <td style="text-align: center;">7640</td> <td></td> </tr> <tr> <td>Russelman</td> <td style="text-align: center;">8610</td> <td></td> </tr> <tr> <td>Montoya</td> <td style="text-align: center;">8663</td> <td></td> </tr> <tr> <td>Simpson</td> <td style="text-align: center;">9308</td> <td></td> </tr> <tr> <td>Ellenburger</td> <td style="text-align: center;">10182</td> <td></td> </tr> </tbody> </table> | NAME | MEAS. DEPTH | TRUE VERT. DEPTH | Yates | 2685 |  | Queen | 3580 |  | San Andres | 3970 |  | Tubb | 5978 |  | Abo | 6520 |  | Woodford | 7370 |  | Devonian | 7472 |  | Sil Shale | 7640 |  | Russelman | 8610 |  | Montoya | 8663 |  | Simpson | 9308 |  | Ellenburger | 10182 |  |
| NAME  | MEAS. DEPTH | TRUE VERT. DEPTH     |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Yates   | 2685        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Queen   | 3580        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| San Andres  | 3970        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Tubb  | 5978        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Abo   | 6520        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Woodford  | 7370        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Devonian  | 7472        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Sil Shale   | 7640        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Russelman   | 8610        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Montoya   | 8663        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Simpson   | 9308        |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |
| Ellenburger   | 10182       |                      |  |      |             |                  |       |      |  |       |      |  |            |      |  |      |      |  |     |      |  |          |      |  |          |      |  |           |      |  |           |      |  |         |      |  |         |      |  |             |       |  |



P. O. BOX 767, MIDLAND, TEXAS 79701 (915) 683-4871

May 5, 1972

Re: Elliott Federal "31" Well No. 4  
1650' FNL & 1650' FEL, Section 31,  
T-24-S, R-38-E, N. M. P. M.  
Lea County, New Mexico

| <u>FOOTAGE</u> | <u>DEGREE OF INCLINATION</u> |
|----------------|------------------------------|
| 310            | 0                            |
| 614            | 1/2                          |
| 940            | 1                            |
| 1,238          | 1/4                          |
| 1,520          | 1                            |
| 1,644          | 1                            |
| 2,075          | 1 1/4                        |
| 2,400          | 1 3/4                        |
| 2,825          | 1 1/2                        |
| 2,860          | 3/4                          |
| 3,810          | 3/4                          |
| 4,190          | 1/2                          |
| 4,700          | 3/4                          |
| 5,210          | 1                            |
| 5,580          | 1 1/4                        |
| 6,080          | 1                            |
| 6,550          | 1 1/4                        |
| 6,730          | 1/2                          |
| 7,110          | 1                            |
| 7,516          | 1 1/4                        |
| 8,150          | 2                            |
| 8,450          | 2 1/4                        |
| 9,100          | 2 1/4                        |
| 9,720          | 2 3/4                        |
| 10,000         | 2 1/2                        |
| 10,280         | 2 1/2                        |

Executed this the 5 day of May, 1972.  
State of Texas  
County of Midland

Admin. Ass't. to Dist. Supt.

Before me, the undersigned authority, on this day personally appeared George R. McBride known to me to be the person whose name is subscribed to the above information, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 5 day of May, 1972.

Seal

My commission expires June 1, 1973.

Notary Public in and for  
Midland County, Texas

INEZ WILEY