Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil -P.O. Box *000

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT Hobbs. NM 241 SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Scrial No.
		LC-069052
	frill or to deepen or reentry to a different reservoir.	6. If Indian, Allonee or Tribe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	_}
1. Type of Weil Oil Gas Well Other		S. Well Name and No.
2. Name of Operator		Elliott "31" Fed. #6
Lynx Petroleum Consultants, Inc.		9. API Well No.
3. Address and Telephone No. P.O. Box 1708, Hobbs, NM 88241 505-392-6950		30-025-24097
P.O. Box 1708, Hobbs, NM 88241 505-392-6950 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Dollarhide Tubb-Drk.
		11. County or Parish, State
467' FNL & 990' FWL		Los NM
Sec. 31, T-24S, R-38E		Lea, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	IT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Ahering Casing X Other Add Perforations	Conversion to Injection Dispose Water
	M de Add 1 cl lold clotts	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state al	I pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	
1. Perforate 6846'-52'.		
1. Perforate 6846'-52'. 2. Acidize perfs with 25	500 gals. 15% HCl. Swabbed 3%	oil cut.
3. Perforate 6634'-37' and 6640-46'		
4. Set a C.I.B.P. @ 666	7' with 12' cement.	
5. Acidize perfs with 2500 gals. 15% HCl. Swabbed Dry. 6. Acidize Drinkard perfs 6608'-46' with 5000 gals. 15% HCl.		
6. Acidize Drinkard perfs 6608'-46' with 5000 gals. 15% HCL. 7. Returned well to production.		Ja IICI:
7. Recuired well to pro-		
Test: 10 BOPD	• •	
90 BWPD		
0 MCFPD	1 (CC)	•
		•
	A .	· 1
THE SECOND PORTS		
14. I hereby certify that the foregoing is true and correct		
Signed Mac Whise	Tale President	Date

ORIGINAL SERVED !

or representations as to any matter within its jurisdiction.