

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
  
b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☒  
2. NAME OF OPERATOR  
3. ADDRESS OF OPERATOR  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone  
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
16. NO. OF ACRES IN LEASE  
17. NO. OF DEEDS ASSIGNED TO THIS WELL  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
19. PROPOSED DEPTH  
20. ROTARY OR CABLE TOOLS  
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
22. APPROX. DATE WORK WILL START\*

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
12. COUNTY OR PARISH  
13. STATE

Amended

Amoco Production Company

P.O. DRAWER A, LEVELLAND, TEXAS 79336

680' FNL X 808' FEL SEC 22 (NE1/4, NE1/4 UNIT A)

15 MILES SOUTH OF EUNICE, NM

808

1172

5800

ROTARY

3229.2 GR

ASAP

1977

LEA NM

22-24-37 NMPM

FOWLER UPPER YESO

MEXICO 80

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"-12 1/4"	8 5/8"	24#	1000	CIRCULATE
7 7/8"	5 1/2"	14-15.5#	5745	CIRCULATE

After reaching TD, run logs and evaluate. Perforate and stimulate as necessary to attempt commercial production

MUD PROGRAM: O-SCP: NATIVE MUD  
SCP - TD: BRINE WITH MINIMUM PROPERTIES TO MAINTAIN GOOD HOLE CONDITIONS,  
BOP Program previously submitted.

(TO SHARE PRORATION UNIT WITH WELL NO. 3)  
Revised form to reflect movement of location 2' EAST)  
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Kenneth Brand TITLE Senior Staff Assistant DATE 8-1-77

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0+4 - USGS, ART  
1 - DIU  
1 - KWB  
1 - CONOCO  
1 - CHEVRON  
1 - TENNECO  
1 - ARCO \*See Instructions On Reverse Side

APPROVED  
AS AMENDED  
AUG 2 1977  
BERNARD MOROZ  
ACTING DISTRICT ENGINEER

RECEIVED

1967 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.