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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

November 8, 1977

(Date)

EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	LOAC	
LAND OFFICE		THE SECTION AND THE TORAL	L GAS	
FRANSPORTER GAS	-			
OPERATOR				
PRORATION OFFICE Operator				
UNION TEXAS PETROLE	UM CORPORATION			
1300 Wilco Building	, Midland, Texas 79701			
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)		
Recompletion	Change in Transporter of:	Filed to show	change of Lease Name	
Change in Ownership	H 5.70	from Stuart #1	to Stuart "9" #1	
if change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEACE			
Lease Name	Well No. Pool Name, Including Formation Kind of Lage		ase Lease No.	
Stuart "9"	1 Langlie-Matt	anglie-Mattix (Queen) State, Federal or Fee Federal NM 1462		
Unit Letter C ; 33	Feet From The North Li	ne and 1650 Feet Fro	m The West	
Line of Section 9 To	ownship 25-S Range	<u> 37-Е , ммрм, Lea</u>	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Oi	1 X or Condensate		roved copy of this form is to be sent)	
The Permian Corporat Name of Authorized Transporter of Co	ion	P. O. Box 1183, Houst	on Texas 77002	
El Paso Natural Gas		instances force dadress to which app	roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	C 9 25-S 37-E	Yes	10-27-77	
If this production is commingled wincomplet windows to the COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Tabling Depth	
renorations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OP ALLOWARIE (Total and base)			
OIL WELL	able for this de	pin or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
~		<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bels. Condensate/MMCF	Gravity of Condensate	
			Courty of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	Œ	OIL CONTERY	AT 1917 COMMISSION	
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	by	
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Det 14 form		
1.00		TITLE		
Thomas A-	Trat		compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Senior Production A		All sections of this form m	ust be filled out completely for allow-	
November 8, 1977	·e/	able on new and recompleted w		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.