NO. OF COPIES RECEIVED			
DISTRIBUTION			
SAHTA FE			
FRE		Ţ	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u>L_</u>	<u> </u>

SANTA FE	l e e e e e e e e e e e e e e e e e e e	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.C.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		•		
TRANSPORTER GAS				
OPERATOR PRORATION OFFICE Operator				
Doyle Hartman				
Į.	Building; Midland, Texas	79701		
Reason(s) for filing (Check proper box		Other (Please explain)	·	
New Well X	Change in Transporter of: OII Dry Go			
Recompletion Change in Ownership	Casinghead Gas Conde	F [
If change of ownership give name and address of previous owner			·	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se jeaso No.	
Adele Sowell	, , , , , , , , , , , , , , , , , , ,	x(Seven Rivers- State, Feder		
Location		Queen)	-	
Unit Letter;3	30 Feet From The South Lir	se and 990 Feet From	The East	
Line of Section 19 To	waship 24-S Range 3	7-E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Ca El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) Box 1384; Jal, New Mexico 88252		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When NO 10-17-77		
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	<u> </u>	10-17-77	
Designate Type of Completi-	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-27-77 Elevations (DF, RKB, RT, GR, etc.)	9-23-77 Name of Froducing Formation	3700 Top Oil/Gas Pay	3657 Tubing Depth	
3275 G.L.	Seven Rivers-Queen	3402 3358 Depth Casing Shoe		
3402-3515 w/16 (Sev			3700	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET		
11000				
11	8 5/8, 28#	463	300 sx	
7 7/8	4 1/2, 10,5#	3700	900 sx	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this do	fier recovery of total volum <mark>s of load oil</mark> pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Fred Daring 1 oo.				
GAS WELL				
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate	
345 Testing Method (pitot, back pr.)	24 hours Tubing Processe (Shut-in)	Cosing Prensure (Shut-in)	Choke Size	
choke nipple	208 psi	208 psi	18/64	
CERTHICATE OF COMPLIAN		OIL CONSERVATION COMMISSION		
		APPROVED 31	19/1	
Commission have been complied with and that the information given		The state of the s		
above is true and complete to the	o pear or my knowledge and belief.	BY THE		
T. M.	_	trile C		
Donthan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffict or despended		
wall this form can't be accompanied by a labulation of			chied by a labulation of the ceriali.	
Operator-Part Owner		texts taken on the well in accordance with RULL 111. All sections of this form must be filled out completely for allow-		
$T^{T_{i}}$	ile)	rble on new and recompleted vi	alls. 1 HH, and VI for changes of course.	
10-4-77 (Dute)		FIII out only Sections I. U. III, and VI for changes of condition well name or number, or transporter, or other such change of condition		