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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approvit expires 12-31-60.				
April Office Hobbs				
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Well No. 1 is located 2310 ft. from (S) line and 660 ft. from (S) line of sec. 14  SEP/A of Sec 14 25-8 37-E NNPN (O) See man sec. 162  Justis (G) Sec. 14 (Typ.) (Meridian)  The elevation of the derrick floor above sea level is 3104 ft.  DETAILS OF WORK  (State names of and expected depths to oblective small substitute in proposed casings) indicate mudding jobs, semanting patients, and all other important proposed verify  arch 19, 1962: Perforated Glorietta formation from 4672-84¹, 4710-31¹, 4752-63¹  (44¹)  arch 20, 1962: Now flowing to clean up. Recovered 50 bbls of total 702 bbls load  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Odessa Natural Gasoline Company for El Paso Natural Gas Company.  Address Box 3908	NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
Well No. 1 is located 2310 ft. from S line and 660 ft. from E line of sec. 14.  SE/4 of Sec 14 25-S 37-E NMPN (Marchian)  Justis Gas Lea (County or Subdivision)  The elevation of the derrick floor above sea level is 3104 ft.  DETAILS OF WORK  (State names of and expected depths to objective sender, show since, weights, and all other important proposed work)  pudded: 2-27-62  arch 19, 1962: Perforated Glorietta formation from 4672-84', 4710-31', 4752-63' (44')  arch 20, 1962: Acidized W/1500 gals regular acid followed by 15,000 gals refined of: 10 plus 15,000# sand. Avg Inj Rate 13 BFM, Max CP 3200#, ISIP 1100#.  arch 21, 1962: Now flowing to clean up. Recovered 50 bbls of total 702 bbls load.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Odessa Natural Gasoline Company for El Paso Natural Gas Company.  Address Box 3908	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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