ora Cito O Appropria Energy, Minerals and Natural Resources Department Revised 1-1-29 District Office O... CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 310 Old Santa Fe Trail, Room 206 30·025 -2 708 DISTRICT II Santa Fe. New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210 STATE PEE DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WOOLWORTH ESTATE SWD Type of Well: WELL OTHER DISPOSAL WELL 2. Name of Operator 8. Well No. SID RICHARDSON 3. Address of Operator 9. Pool name or Wildox 4. Well Location <u>E</u> . 1570 Feet From The NORTH Line and 800 WEST Feet From The Line 33 24-S 37-E Township **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: REPAIR, TEST, AND OPERATION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. REPAIRED WELL BY PULLING AND REPLACING BAD TUBING AND PACKER. TESTED WELL AND PUT BACK IN SERVICE. SEE ATTACHED FOR DETAIL. I hereby certify that the information above is true and complete to the best of my knowledge and belief. PLANT MANAGER DATE 2/9/2001 SKINATURE DAVID MANESS TYPE OR PRINT NAME TELEPHONE NO. (505) 395-2068 (This space for State Use)

5005

SUBSURFACE EQUIPMENT INSTALLATION REPORT

PERATOR:	BASS ENTERPRISES PRODUCTION COMPANY FIELD: LANGLIE MADDOX	COUNTY: L	LEA, NEW MEXICO	70
EASE: W	OFT)	LAT		-
EASON FOR	INSTALLATION: HOLE IN TBG			
EPTHS ARE	SHOWN FROM: RKB - UNKNOWN PERFS: 4440'- 4562' (SAN ANDRES) 8 5/8" 8RD LARKIN	LARKIN		
NO. OF JOINTS	DESCRIPTION	THDS OFF	FROM	TO
	SERVICED BY KEY ENERGY (JAVIER). ND INJ EQUIP, RLSE PKR SET @ 4337'. INSTALL FLANGE			
	& BOP. POH W/138 JTS OF 2 7/8" 6.5#/FT J-55 8RD EUE SEAL-TITE TBG. FOUND 1" SPLIT			
	IN JT #10 FS. LD JT #135 & #117 FS DUE TO EXTERNAL CORROSION PITS. CHANGED OUT 70			
=-	SEAL-TITE COLLAR SEALS WHILE RBIH W/TBG & EXCHANGED PKR. REPLACED 3 BAD JTS W/2 NEW	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	JTS FROM JAL 3 STOCK. THIS WAS APPROVED BY WINK W/NMOCC. REMOVE BOP. RU KILL TRUCK			
	& PUMP 50 BBLS FW W/6 GALS OF PKR FLUID. SET PKR W/20000# TENSION. NU WELLHEAD.			4.4
	RUN NMOCC H-5 TEST TO 300 PSI - HELD OK. RDMO PU. RETURN WELL TO DISPOSAL. TBG			
	STRING AS FOLLOWS;			
	RKB UNKNOWN		-	
	STRETCH TO SET PKR W/20000# TENSION	1.80	0.00	1.80
1	2 7/8" X 2" SEAL-TITE NIPPLE	.20	1.80	2.00
137	JTS 2 7/8" 6.5#/FT J-55 8RD EUE TBG W/SEAL-TITE LINER	4303.73	2.00	4305.73
1	2 7/8" X 6" SEAL-TITE NIPPLE	.60	4305.73	4306.33
1	4 %" X 2 3/8" BAKER MODEL "AD-1" PKR W/2 7/8" BOX ON TOP W/IPC-EPC TO PE	2.62	4306.33	4308.95
	4 %" 10.5#/FT CSG SET @ 4702'			

N. S.

REPORTED BY:

JIM ROBINSON

lac

DATE:

02-06-01

REMARKS:

