

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-
Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company
Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Wimberly WN
9. Well No.
12
10. Field and Pool, or Wildcat
Langlie Mattix 7R Qn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3089.4' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Production
OTHER <input type="checkbox"/>	OTHER <u>Log, Perf, Acidize, Treat & Complete</u> , <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Finished drlg 7-7/8" hole to 3442' TD @ 11:30 PM 6/24/82. Ran GR-CNL/FDC w/Caliper, GR-DLL. RIH w/5 1/2" OD 15.5# K-55 csg, set @ 3442'. FC set @ 3357'. Cmtd 5 1/2" csg w/525 sx Lite cmt cont'g 15#/sk salt, 1/4#/sk celloseal followed by 375 sx Cl H cmt cont'g 12% Thixad, 3#/sk salt, 1/4#/sk celloseal. Circ 120 sx cmt to surf. WOC. RIH w/bit on 7/28/82, found TOC @ 3359' PBD. Ran GR-CL. Perf'd 7Rivers Queen @ 3130, 32, 34, 36, 38, 47, 96' = 14 .48" holes. RIH w/pkr, set pkr @ 3020'. Acidized perfs 3130-3196' w/2000 gals 15% NEFE acid, flushed w/21 bbls 2% KCL wtr. Swbd dry, no oil or gas. POH w/pkr. Set RBP @ 3116'. Perf'd 7Rivers Queen 3016, 19, 24, 35, 43, 69, 84, 3101-06' w/18 .48" holes. RIH w/pkr, set pkr @ 2871'. Acidized perfs 3016-3106' w/2000 gals 15% NEFE acid, flushed w/18 bbls 2% KCL wtr. Swbd 6 hrs, rec 14 BLW, no fluid entry. Reset BP @ 3250'. Pkr hanging @ 3199'. Swbd 7 hrs, rec 31 BLW, no trace of oil, small show gas. POH w/RBP & pkr. Frac treat perfs 3016-3196' w/20,000 gals versagel, 20,000 gals CO2, 60,000# 20/40 sd & 40,000# 10/20 sd in 2 stages. Flwd to pit, cleaned up. On 8/7/82 on test flwd csg ARO 753 MCFGD. SICP 150#. On 24 hr potential test 8/29/82 flwd 7Rivers Queen zone 3016-3196' 474 MCFG, no fluids on 64/64" ck. Flwg csg press 56#. Final Report, SI, WOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 8/31/82

ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE SEP 8 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPR.