

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) status update ☐

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
NM-45706
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal DD
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-25-35
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3165.1 GR

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NOTE: Report results of multiple completion or zone change on Form 9-330.

MAR 4 1983

OIL & GAS
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-30-83. Ran bit, drill collars, and tubing to top of liner at 12,186'. Circulate and condition mud. Drill out bar 12186'-13732'. Drill out cement and float collar and cement 13732'-75'. Clean out bar to 13805' and drill out cement to 13836'. Drill out cement 13836'-14000'. Ran 2-7/8" tubing to 14210'. Circulate and condition mud for 3 hrs. and 15 min. Mud was gas cut. Spot 38 bbl 10# brine water with 2% KCL from 14200'-13500'. Ran 5-1/2" packer and wireline. Unable to get in liner. POH. Ran F-nipple and 1.81 Profile, 8 jts 2-3/8" CS Hydrill tubing with 5-1/2" packer, on-off tool, and 2-7/8" tubing. Tested Hydrill to 10000 psi above slips. Tubing landed at 13921' and packer set at 13653'. Released on-off tool and displaced hole with 10# brine water with 2% KCL. Installed tree and pressure tested tree to 10000 psi. 14 hr. tubing pressure closed was 3200 psi. Bled to 0 psi in 5 min. Ran swab for 4 hrs 0+6-BLM, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu, and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Ast. Adm. Analyst DATE 3-2-83

APPROVED BY (ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)
CONDITIONS OF APPROVAL MAR 07 1983 TITLE _____ DATE _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

and recovered 45 BLW. Well kicked-off. Flowed at 400 psi on 48/64" choke. Flow stabilized at 90 psi with 15-18' flare. Pumped 100 gal 15% HCL acid and 24 bbl brine 2% KCL. Pressured to 4000 psi for 2 hrs. Ran sand bailer and cleaned out fill at 6394', 6403', 6740, 6742', and 6743'-6750'. Small bridges at 6902' and 7002'. Tagged fill again at 7143'-7144'. Rigged up coil tubing unit. Ran 1-3/4 dyna drill with 1 coil tubing. Tagged fill at 7143' and cleaned out from 7143'-54', 7246'-62', 7322'-25', 7338'-60', 7435'-40' and took a kick at 7493'. POH. Load casing with 70 BW and load tubing with 15 BW. Ran 1-3/4" sand bailer, jars, and sinker bars. Tagged bridge 2545' and cleaned out fill 2545'-48'. Moved in snubbing unit and pressure tested unit to 10000 psi-OK. Ran 1.75 bit, 2-1.60 BKP valves, 1 jt. 1" CS Hydril tubing, 1.60 N-Nipple, and 1" CS Hydril. Tagged fill at 2556'. Cleaned out fill 2556'-2662'. Ran 1" tubing to 3773'. Snub in hole under 6000 psi from 3773'-12272. Tagged fill and displaced with 14.5# mud. Cleaned out fill 12272'-314'. Tagged fill 12394'. Cleaned out to 12404'. Rigged down and moved out snubbing unit. Ran 1-9/16" tubing gun and perfed at 13630' with 1 SPF (4 holes). Displaced with 14.5# mud and circulate and condition mud. Released and pulled packer. Ran 4-1/2" bit, 4-3-1/8" drill collars and 70 jts. 2-3/8" and 2-7/8" tubing. Tagged bridge at 13879'-13884'. Wash to 14203 and drill cement stringers. Tagged firm cement to 14229' and circulated. Preparing to run 4" liner.

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O.C.D.
HOBBS OFFICE