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5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Union Texas Petroleum Corporation

3. Address of Operator  
4000 N. Big Spring, Suite 500, Midland, Texas 79705

4. Location of Well  
UNIT LETTER K 2630 FEET FROM THE South LINE AND 2630 FEET FROM  
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name  
Langlie Jal Unit

8. Farm or Lease Name  
B-148-18

9. Well No.  
102

10. Field and Pool, or Wildcat  
Langlie Mattix (Queen)

15. Elevation (Show whether DF, RT, GR, etc.)  
3246 Gr.

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>       |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |   |
|  |   | OTHER _____  |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

- 11-8-84 Drill to TD 3750'
- 11-9-84 Ran DLL-MSF1, GR-CNL-LDT, GNT logs
- 11-10-84 Ran 14# 5-1/2" casing and set at 3745'. Cemented with 1300 sx C1 "C". Top of cement at 600' by Temp. Survey. Rel. Kenai rig.
- 11-28-84 MIRUSU. Drilled to PBSD 3730' and tested casing to 1000#.
- 11-29-84 Perforated 3478'-3663' (117) a/w 2600 gal 7.5% F/25,000 gal XL-3+50,000# Sd and 600 SCF N<sub>2</sub>/bbl.
- 12-6-84 Perf. 3251'-3418' (63) A/1350 gal 7-1/2% HCl NEFE.
- 12-8-84 Ran in hole with 2-7/8" prod tubing w/SN @ 3670'.
- 12-12-84 Ran rods and 2-1/2" x 2" x 16" pump and prep to potential. RDMOSU and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William A. Higgins TITLE Regul. Compl. Coord. DATE 12-18-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 27 1984