

N. M. OIL CONS. COMMISSION

Form 9-331
Dec. 1973

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☒ gas well ☐ other ☐ **FEB 22 1984**
2. NAME OF OPERATOR
MYCO Industries, Inc. DIST. 6 N. M.
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FEL, Sec. 8-25S-34E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Set 7-5/8" casing	X

5. LEASE
NM 19625
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Longway Draw Federal Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit J, Sec. 8-T25S-R34E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3348' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 13600'. Ran 338 jts of 7-5/8" 39# and 33.7# casing as follows: 2 jts of 7-5/8" P-110 LT&C Rge 3; 42 jts of 7-5/8" 39# P-110 LT&C; 106 jts of 7-5/8" 39# S-95 LT&C 185 jts of 7-5/8" 33.7# P-110 LT&C and 3 jts of 7-5/8" 39# P-110 LT&C (total 13624') casing set at 13600'. Halliburton guide shoe set 13600'. Float collar at 13560'. Cemented w/265 sacks Pacesetter Lite and .8% CF-1. Tailed in w/1185 sacks Class "H", .8% CF-1. PD 6:00 PM 2-18-84. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Tested BOP's, Pipe Rams, Blind Rams, Choke Manifold, Upper and Lower Kelly Valves and Kill Lines to 10000#; Hydril to 2500#. Drilled out 3:15 PM 2-20-84. WOC 45 hrs and 15 minutes. NU and tested to 2500# for 30 minutes, OK. Reduced hole to 6-1/2". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Gault TITLE Production Supervisor DATE 2-21-84

ACCEPTED FOR RECORD _____

(This space for Federal or State office use)

APPROVED BY SWB TITLE _____ DATE _____

CONDITIONS OF APPROVAL _____

MAY 11 1984

Carlsbad,

NEW MEXICO *See Instructions on Reverse Side

98-1-11

OFFICE OF THE ATTORNEY GENERAL

RECEIVED

MAY 15 1984

O.C.D.
HOBBS OFFICE