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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-8589

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

4. Location of well
UNIT LETTER **D** **330** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **17** TOWNSHIP **24-S** RANGE **38-E** N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name
State MP

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3221.2' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sharp Rig # 62 spud the well 8:00 p.m. 11-15-84 with a 17 1/2" bit. Drilled to TD of 408'. On 11/16/84 set 13 3/8", 48", H-40 csg. Csg set at 408'. Cemented with 450 sxs class c'w/additives. Plug down 4:00 p.m. 11-16-84, circulated out 215 sxs. WOC 18 hrs and tested csg. to 600 psi for 30 min, tested OK. Reduced bit to 12 1/4" and resumed drilling.

275 NMOC D, H 1-J.R. Barnett, Han 1-F.J. Nash, Han 1-GCC 1-Yates 1-Bull mid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 11-19-84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE REC

5. State Oil & Gas Lease No.
LG-8589

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
 DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER D LOCATED 330 FEET FROM THE North LINE
 AND 660 FEET FROM THE West LINE OF SEC. 17 TWP. 24-S RGE. 38-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State MP

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

17. County
Lea

19. Proposed Depth
12,700

19A. Formation
Ellenburger

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, HI, etc.)
3221.2' GR

21A. Kind & Status Plug. Bond
Blanket-On-file

21B. Drilling Contractor
N/A

22. Approx. Date Work will start
Mid October

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	surface
12-1/4"	8-5/8"	24 and 32#	4200'	tieback to 13-3/8"	400'
7-7/8"	5-1/2"	17, 15.5, 17#	12700'	tieback 500' above Devonian	8600'

Propose to drill and equip well in the Ellenburger formation. After reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0 - 400' Spud Mud
 400 - 4200' Native/brine
 4200 - 7800' Fresh water
 7800 - TD LSND

BOP Diagram attached.

O+5-NMOCD, 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Yates 1-Gulf

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary C. Clark Title Assist. Admin. Analyst Date 9-17-84

(This space for State Use)

ORIGINAL SIGNATURE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 18 1984

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 3/17/85
 UNLESS DRILLING UNDERWAY

RECEIVED

SEP 17 1984

3001