

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025- 31867

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 South Justis Unit "F"

2. Name of Operator
 ARCO Oil & Gas Company

8. Well No.
 192

3. Address of Operator
 Box 1610, Midland, Texas 79702

9. Pool name or Wildcat
 Justis Blbry-Tubb-Dkrd

4. Well Location
 Unit Letter C : 1200 Feet From The North Line and 1560 Feet From The West Line
 Section 24 Township 25S Range 37E NMPM Lea County

10. Date Spudded 3-16-93 11. Date T.D. Reached 3-25-92 12. Date Compl. (Ready to Prod.) 5-1-93 13. Elevations (DF& RKB, RT, GR, etc.) 3078 GR 3092 RKB 14. Elev. Casinghead

15. Total Depth 6150 16. Plug Back T.D. 6128 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6150 Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 5104-6032 Blbry-Tubb-Dkrd 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/MLL/GR/C - ZDL/GR/C - SL/GR/C 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	967	12-1/4	525 sx	0
4-1/2	10.5	6150	7-7/8	1700 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6020	

26. Perforation record (interval, size, and number) 5104-6032	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5892-6032	A w/10,000 gals
	5542-5828	A w/10,000 gals
5340-5482	A w/7,000 gals	

28. PRODUCTION 5104-5286 A w/8,000 gals							
Date First Production 5-1-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
Date of Test 5-5-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 33	Water - Bbl. 78	Gas - Oil Ratio 1650
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 33	Water - Bbl. 78	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Test Witnessed By

30. List Attachments
 Electric logs, Inclination Record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken W. Gosnell Printed Name Ken W. Gosnell Title Reg. Coord. Date 5-11-93
 915 688-5672

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____ 902
 B. Salt _____ 2140
 T. Yates _____ 2295
 T. 7 Rivers _____
 T. Queen _____ 2905
 T. Grayburg _____ 3270
 T. San Andres _____ 3509
 T. Glorieta _____ 4647
 T. Paddock _____
 T. Blinebry _____ 4980
 T. Tubb _____ 5660
 T. Drinkard _____ 5850
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	562	562	Surf				
562	821	259	Red Bed & Anhy				
861	2445	1624	Anhy & Salt				
2445	2770	325	Anhy				
2770	3090	320	Anhy & Dolo				
3090	3605	515	Anhy				
3605	4055	450	Anhy, Sand & Dolo				
4055	6150	2095	Dolo				

RECEIVED
 MAY 13 1993
 OCD HOBBS OFFICE