

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
NM-032161

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
Cooper Jal Unit

Name of Operator
Texaco Producing Inc.

8. Farm or Lease Name

Address of Operator
P. O. Box 728, Hobbs, NM 88240

9. Well No.
135

Location of Well
 UNIT LETTER **0** **990** FEET FROM THE **South** LINE AND **1980** FEET FROM

10. Field and Pool, or V'hdcat
Langlie Mattix & Jalmat

THE **East** LINE, SECTION **24** TOWNSHIP **24S** RANGE **36E** NMPM.



15. Elevation (Show whether DF, RT, GR, etc.)
3318' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK
 TEMPORARILY ABANDON
 OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER

ALTERING CASING
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-) Cleaned out Langlie Mattix openhole. 3472'-3575'. Deepened Langlie Mattix openhole from 3575' to 3650'.
-) Reamed and cleaned out openhole from 3570'-3650'. Ran GR-CNL and CBL Log.
-) Acidized open hole with 2000 gals 15% NEFE ACID & 500# rocksalt.
-) Fraced openhole with 34,000 gals. 40# X-linked gelled water, 80,000# sand & 700# rocksalt.
-) Cleand out open hole to TD. Reran production equipment and pumped to test.
 Tests: 9/5-30°/121^w/16^{mcf} 9/10-47°/115^w/64^{mcf} 9/16-19°/98^w/47^{mcf} 9/22-11°/76^w/36^{mcf}.
-) Pulled production equipment. Jet washed & circ. openhole clean. (Fill at 3580')
-) Perforated 5 1/2" csg 3019'-3212' and 3285'-3362' in the Jalmat pay with 105 holes.
-) Attempted to set RBP. Lost RBP in openhole. Could not fish RBP. Set CIBP at 3400' w/10' sand. Acidized perforations 3019'-3362'. with 2000 gals 15% NEFE acid & 150 ball sealers.
-) Fraced perforatios 3019'-3362' with 30,000 gals. 40# X-lined gelled water, 50,000# sand and 100 ball sealers.
-) Drilled out CIBP at 3400'. Tagged lost RBP @ 3530'. Reran production equipment and pumped to test.
-) Potential test: 73 EOPD, 189 BWPD, GOR-3027. Jalmat & Langlie Mattix downhole commingled.

R-5390 DMC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay

TITLE District Admin. Supervisor

DATE 10/14/86

Eddie W. Seay

Oil & Gas Inspector

DATE **OCT 22 1986**