

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-133  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-BW  
1-File 1-Laura Richardson  
1-Engr DW  
1-Foreman DA

5a. Indicate Type of Lease  
State  Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 225
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3309' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/9/83 Repair csg leak, clean out & ran a slotted liner. TD @ 3318'. 8 5/8 set @ 307'.  
5 1/2" set @ 2996'. Rig up Baber. Pull rods install BOP.

5/10/83 5 1/2" 2996'. Pull 98 jts 2 3/8" tbq. Ran arrow plug & pkr. Set plug @ 2801'.  
Bad pipe 323-417. 8 5/8 set @ 307'.

5/11/83 Halliburton cemented 5 1/2" csg 323-417' w/ 125 sxs of class "C" containing 2% CC.  
Flushed w/ 5 3/4 bbls. Circ 15 sxs. Squeeze 40 sxs in form.

5/12/83 Ran 4 3/4" bit & drilled cement 344-410' test to 500# OK. Ran bit to 2801'. Pull  
bit. Ran retrieving tool to 2800'.

5/13/83 Retrieve BP @ 2801'. Ran 4 3/4" bit tag fill @ 3064'. Wash & drill bridges to 3318'.  
Pull bit to 2970'.

5/14/83 Lower bit & tag @ 3064'. Clean out to TD @ 3381'. Pulled bit. Ran 10 jts of 4" OD,  
10.64#, J-55, FL4S csg 404.44' & set form 3318-2914', slotted from 2994-3318'. Lay  
down 2 1/2" string. Ran 101 jts 2 3/8" tbq. 3135' & set it @ 3145'. SN @ 3110'.  
Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE May 17, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 20 1963  
O.C.S.  
Housing Office