

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
30-025-11018

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
ARCO Oil and Gas Company

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

7. Lease Name or Unit Agreement Name
JIM CAMP WN

8. Well No.
1

9. Pool name or Wildcat
JALMAT - T./YATES/7 RIVERS

4. Well Location
 Unit Letter **M** : **660'** Feet From The **SOUTH** Line and **660'** Feet From The **EAST** *West* Line

Section **6** Township **24 SOUTH** Range **37 EAST** NMPM LEA County

10. Date Spudded 11-13-93	11. Date T.D. Reached	12. Date Compl (Ready to Prod.) 12-02-93	13. Elevations (DF & RKB, RT, GR, etc.) 3341' GR	14. Elev. Casinghead
15. Total Depth 3800'	16. Plug Back T.D. 3400'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2901' TO 3371'			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CCL/GR - Perf			22. Was Well Cored	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	50 #	272'	14 3/4"	200 SX	0
9 5/8"	36 #	2780'	12"	700 SX	0
7"	24 #	3246'	8 3/4"	600 SX - CIRC	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3134'	3798'	200 SX		2 3/8"	3345'	NONE

26. Perforation record (interval, size, and number)
2901' TO 3371' WITH 32 .40 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
2901' TO 3371' | ACID 3200 GAL 7.5 % NEFE
| FRAC W/ 225,740# 12/20 SAND
| AND 145 TONS CO2

28. **PRODUCTION**

Date First Production 12-02-93	Production Method (Flowing, gas lift, pumping - Size and type pump) NATURAL FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12-08-93	Hours Tested 24 HOUR	Choke Size W/O	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 90	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Robert L. Manthei* **ROBERT L. MANTHEI** Title **OPER. COORD.** Date **12-30-93**