

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned ~~to a~~ completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion ~~provided~~ this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) April 19, 1962 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Courtland Well No. 19, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G Unit Letter, Sec. 6, T. 24S, R. 37E, NMPM, Langlie-Mattix Pool

Lee County. Date Spudded 3-9-62 Date Drilling Completed 3-17-62

Please indicate location:

Elevation 3331 RDB Total Depth 3696 PBD 3663

Top Oil/Gas Pay 3519 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3519'-3644' Various intervals w/OSPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3696 Tubing 3494

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 4 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size PPH

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	352	Cire
4 1/2"	3696	335
2	3663	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal Acid; 9-0-F 20,000 gal oil & 40,000 # an  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 4-12-62

Oil Transporter: Texas-New Mexico Pipe Line Co.

Gas Transporter: El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Pan American Petroleum Corporation  
(Company or Operator)

Original Signed by:  
V. E. STALEY

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Title: Area Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_ Name: V. E. Staley

Address: Box 68, Hobbs, New Mexico