

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 11-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr RH 1-JA, 1-BB
1-Foreman HC

4. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 37E N.M.P.M.

7. Unit Agreement Name
Myers Langlie Mattix Uni

8. Farm or Lease Name

9. Well No.
233

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3289' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/84 Pulled tbq and Pkr. 109 jts Salta lined tbq. Ran 4 1/8" bit to 2170'.

4/16/84 Ran 3 7/8" bit, tagged fill @ 3633', cleaned plugged bit. Pulled bit.

4/17/84 Ran 3 7/8" bit, tagged fill @ 3571', cleaned out to TD, 3665'. Pulled to 3300'.

4/18/84 Lowered bit, tag @ 3623'. Spot 100 gals 15% acid from 3623-3430'. Pulled bit. Ran 4 1/2" pkr, set @ 3251'. Howco treated perms 3430-3623', 25 holes w/ 4000 gals 15% acid and 50 ball sealers. Max 2000#, min 1700#, rate 5 BPM, ISIP 600#, 15 min 600#, flowed 100 bbls load. Swab 2 hours.

4/19/84 Rigged down, moved out. Rig up Cardinal. Ran GR and temp. survey from 3659-3000'. Showed good treatment in entire interval. Major 3430-3600, minor 3600-3623, possible channel 3430-3360'. Put on inj. On vacuum.

4/23/84 Rig up DA&S. Pulled pkr. Test in hole with tbq. Set pkr. @ 3251'.

4/24/84 Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE April 25, 1984

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1984

RECEIVED

MAY 10 1984

POST OFFICE