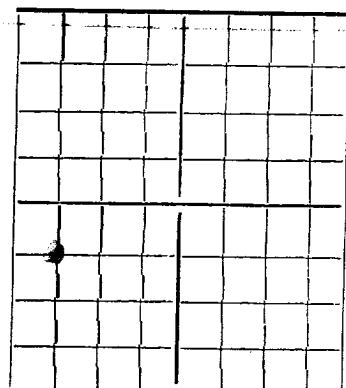
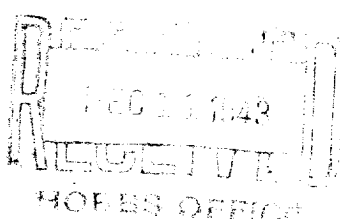


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Plains Production Company

Dallas, Texas

J. A. Knight Company or Operator

Well No. 5 in NW 1/4 of SW 1/4 of Sec. 14, T. 24S

37E Lease

MATTIX

Lea

R. 1980, N. M. P. M. North South 660 East West Section 14 County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 14

If State land the oil and gas lease is No. J. A. Knight Assignment No.

If patented land the owner is J. A. Knight, Address Jal, New Mexico

If Government land the permittee is Plains Production Company, Address Dallas, Texas

The Lessee is Plains Production Company, Address Dallas, Texas

Drilling commenced 9-19-43 Drilling was completed 11-24-43 1943

Name of drilling contractor Company Tools, Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3403 to 3411 No. 4, from to  
No. 2, from 3474 to 3479 No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 560 to 565 feet. Hole full  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50	8		170	Reg	Pulled		
10	40 1/2	8		565		Pulled		
8 1/2	28	8		1363	Hal			
7 OD	24	8		3358	Hal			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/2	1363	100	Hal		
8 1/2	7	3358	150	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
7	5"	Glycerine	320	11-24-43	3485	3485

Results of shooting or chemical treatment Good

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 3514 feet, and from feet to feet

PRODUCTION

Put to producing, 19  
The production of the first 24 hours was 85 barrels of fluid of which all % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. E. Hood, Driller O. B. Bryan, Driller  
G. C. Parish, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th day of December, 1943  
Name W. L. Cooper  
Position Agent  
Representing Plains Production Company  
Address Dallas, Texas  
My Commission expires June 1, 1945  
NANCY HARMAN, Notary Public, in and for Dallas County, Texas

