

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Triple Comp. Oil & Gas

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL X 1648' FEL, Unit 0
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E
AT TOTAL DEPTH:

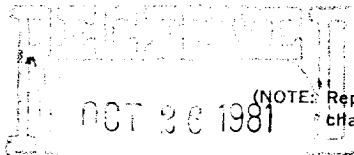
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Upper Paddock, Yeso, Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3258' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 5-11-81. Rigged up kill truck and pumped 10# Brine water and 2% KCL to kill well for tubing repair. Pmp 30 bbls water in Paddock, 20 bbls water in Yeso and 25 bbls water in Tubb. Tubing pressured close: Tubb 550 PSI, Paddock 550 PSI, and Yeso 550 PSI. Flowed Paddock. All tubing strings had pressure drop. Pumped 20 bbls water w/2# soda ash per bbl, 50# Baracarb per bbl, and 4# Baroid XC-Polymer per bbl. into Tubb. Shut-in for pressure buildup in tubing. Tubing pressure close, Tubb 900 PSI, Paddock 600 PSI, and Yeso 600 PSI w/casing 600 PSI. Bled off casing and all tubing strings bled off. Moved out service unit 5-13-81. Moved in service unit 10-14-81. Shut -in tubing pressure of all 3 zones was 700 PSI. Shut-in casing pressure was 700 PSI. Killed well with 85 bbls. 2% KCL water. Pulled Paddock tubing and Yeso tubing. Pmp in 30 bbls water. Attempted to release triple flow tube and Tubb tubing parted. Pulled 140 jts and recovered 4398' tbg. Pmp in 80 bbls. water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

0+4-USGS, R 1-Hou 1-Susp 1-CFL
18. I hereby certify that the foregoing is true and correct (See attached page.)

SIGNED *Cathy L. Forman* TITLE Ast. Adm. Analyst DATE 10-22-81

APPROVED
(Orig. Sgd.) PETER W. CHESTER
NOV 13 1981
FOR JAMES A. GILLHAM
DISTRICT SUPERVISOR

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

NOV 16 1981

CONSERVATION DIV