

3. Surface Formation: Quarternary Alluvium

7. FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
0					
100'	Ogallala			X	
1500'	Rustler			X	
3375'	Yates	X			
8370'	Bone Springs	X			
11565'	Wolfcamp	X			
12355'	Strawn	X			
12505'	Atoka		X		
13275'	Morrow Clastics		X		
13455'	Morrow FGIS II Sd		X		
13515'	Morrow FGIS I				

10. Blowout Preventer (see Exhibit "A") will be installed after surface pipe is set at 600 feet. Testing frequency every 8 hours.

11. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>
0 - 600'	Spud Mud	6.6 - 9.0	32-34
600-5700'	Brine	10.0	28-30
5700-11000'	Fresh Water	8.4 - 10.0	28-30
11000 - TD	Gelled-Water	10.0 - 11.5	32-38

12. This well will test the Morrow FGIS II and Morrow FGIS I. A combination Gamma Ray-Neutron-Density and Dual Induction Lateral Log will be run.

13. No abnormal pressures or temperatures or hazardous gases are anticipated to be encountered in this well.

14. Anticipated starting date will be August 15, 1979.