

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL X 420' FWL, Sec. 9  
AT TOP PROD. INTERVAL: (Unit M, SW/4, SW/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Myers B Federal RA/A

9. WELL NO.  
28

10. FIELD OR WILDCAT NAME  
Langlie Mattix Queen Yates

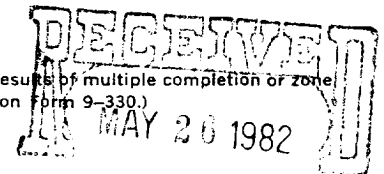
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-24-37

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3257.1 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to PXA per the following:

Pull tubing and packer. Run CIBP and set at 3240' and cap with 25 sacks of cement. Run CIBP and set at 2725' and cap with 25 sacks of cement. Run freepoint and cut casing at 1100' or 1 joint above top of cement if less than 1100'. Pull casing. Spot cement plug from 1050' to 1150'. Spot 15 sack surface plug, erect PXA marker and cap well.

0+6-USGS,R 1-HOU 1-Stafford 1-DMF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester* TITLE Ast. Adm. Analyst DATE 5-25-82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 28 1982

FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side