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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Millard Deck

3. Address of Operator
P. O. Box 1047, Eunice, NM 88231

4. Location of Well
UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 24 S RANGE 36 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Possh

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3268' GR, 3278' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to total depth of 3750' with 7 7/8" bit.
2. Rigged up Dresser Atlas. Ran open hold GR-CNL, FDL, Cal & DLL.
3. Ran 94 jts (3750') 5 1/2" 15.5# J-55 ST&C casing. Set at 3750'. Halliburton cemented using 600 sx Econolite followed by 500 sx Class "C" 50-50 Poz. Circulated 150 sx to pit. Plug down at 11:15 PM 9/3/80. Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M D Nelson TITLE Engineer DATE 9/23/80

APPROVED BY Orig. Signed by Jerry Sexton Dist 1 Supv TITLE _____ DATE _____

SEP 28 1980

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State Fee

5. State Oil & Gas Lease No.
B-1167

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3268' GR, 3278' RKB

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| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Cactus Dring. Co. rig #63 8/25/80.
2. Spud 12 1/4" hole at 7:30 PM 8/25/80.
3. Drilled surface casing hole to 372' in sand, caliche and red beds.
4. Ran 9 jts (361') 8 5/8" 23# casing. Set at 371'.
5. Halliburton cemented using 300 sx Class "C" cement with 2% CaCl. Plug down at 2:15 PM 8/26/80. Circulated 100 sx cement to the pit. SI WOC.
6. Nippled up & WOC for 12 hrs. Pressure tested casing to 800 psi for 30 minutes without loss of pressure.
7. Drilling ahead with a 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.D. Nelson TITLE Engineer DATE 9/23/80

APPROVED BY Jerry Sexton TITLE _____ DATE SEP 24 1980

Dist. 1, Supp.

30-025-26965

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
B-1167

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
Possh

2. Name of Operator
Millard Deck

9. Well No.
2

3. Address of Operator
P. O. Box 1047, Eunice, New Mexico 88231

10. Field and Pool, or Without
Langlie Mattix

4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE

AND 1650 FEET FROM THE West LINE OF SEC. 36 TWP. 24 S RGE. 36 E

11. COUNTY
Lea



19. Proposed Depth 3700' 19A. Formation Queen 20. Rotary or C.R. Rotary

21. Elevation (show whether DE, KI, etc.) 3268' GR 21A. Kind & Status Fluid Blanket on file 21B. Drilling Contractor Cactus Drlg. Company 22. Approx. Date Work will start 8/15/80

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 12 1/2" | 8 5/8" | 24# | 350' | 300 | Circulate |
| 7 7/8" | 5 1/2" | 15.5# | 3700' | 1000 | Circulate |

- Surface casing will be set at 350' and adequate cement will be used to circulate cement back to the surface.
- 5 1/2" production casing will be set at approximately 3700'. The production casing will be cemented using Halliburton Lite cement followed by Class "C" 50-50 Poz cement. The volumes will be calculated using a caliper survey and 125% of the calculated volume will be used. The Class "C" 50-50 Poz will be placed from total depth back up to the base of the salt section.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 11/5/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M E Nelson Title Engineer Date 8/4/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 5 1980

CONDITIONS OF APPROVAL, IF ANY: