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OPERATOR	

Form O-105
Revised 10-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-Admin Unit-Midland
1-Laura Richardson-Midland
1-File
1-JDM-Engr.
1-BWI-Foreman
11-WIO's

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Water

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Injection

7. Unit Agreement Name

Myers Langlie Mattix Un

8. Farm or Lease Name

Myers Langlie Mattix Un

9. Well No.

185

10. Field and Pool, or Wildcat

Langlie Mattix

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, NM 88240

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

12. County

Lea

THE West LINE OF SEC. 3 TWP. 24S RGE. 37E NMPM

15. Date Spudded <u>7/11/81</u>	16. Date T.D. Reached <u>7/21/81</u>	17. Date Compl. (Ready to Prod.) <u>3/15/82</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3255.9 GL</u>	19. Elev. Casinghead <u>-</u>
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20. Total Depth <u>3705'</u>	21. Plug Back T.D. <u>3652'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-3705'</u>	Cable Tools <u>-</u>
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3489-3635 = 20 (.50") Holes - Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger: DLL-MSFL; CNL-FDC
Welex: CBL-PFC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>500'</u>	<u>12 1/4"</u>	<u>350 sxs.</u>	<u>Circ. 125 sxs.</u>
<u>5 1/2"</u>	<u>14#</u>	<u>3703'</u>	<u>7 7/8"</u>	<u>1150 sxs.</u>	<u>Circ. 275 sxs.</u>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>3410'</u>	<u>3415'</u>

31. Perforation Record (Interval, size and number)
3489, 96, 3503, 09, 11, 20, 29, 40, 44, 52, 57, 63, 68, 84, 91, 94, 3600, 11, 19 & 35 = 20 (.50") Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3489-3635'</u>	<u>2000 gals. 15% NE & 27 ballseal er</u>

33. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) SI wtg. on inj.lin

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donald J. Steiner
Dale R. Crockett

TITLE

Area Superintendent

DATE

3/23/82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler	1141	T. Canyon	Ojo Alamo	T. Penn. "B"	
T. Anhy		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt	2467	T. Atoka	T. Fictured Cliffs	T. Penn. "D"	
T. Yates	2684	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2898	T. Devonian	T. Menefee	T. Madison	
T. Queen	3342	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Granite	T. Todilto	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo		T. Bone Springs	T. Wingate	T.	
T. Wolfeamp		T.	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Surface				
505	696	191	Redbed				
696	1168	472	Redbed & Salt				
1168	2533	1365	Anhydrite & Salt				
2533	2971	438	Anhydrite				
2971	3705	734	Lime				

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 MAR 20 1982
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 HOBBS OFFICE