

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Expires August 31, 1989

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR OXY USA Inc.

3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1340 FSL 1340 FWL NESW

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-32557 DATE ISSUED 6/21/94

15. DATE SPUNDED 8/31/94 16. DATE T.D. REACHED 9/5/94 17. DATE COMPL. (Ready to prod.) 9/24/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3297' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800' 21. PLUG, BACK T.D., MD & TVD 3757' 22. INTERVALS DRILLED BY 23. ROTARY TOOLS X 24. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD\*  
3458' - 3619' - Queen  
3658' - 3711' - Penrose  
25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN SPD-CNS-DLL-MLS-GR CARLSBAD, NEW MEXICO 27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	411'	12 1/4"	260sx - Circulated	N/A
5 1/2"	15.5#	3800'	7 7/8"	925sx - "	"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3728'	---

31. PERFORATION RECORD (Interval, size and number)  
2 SPF @ 3658-61, 71-87, 92-3699, 3702-3711'  
Total 78 holes.  
1 SPF @ 3458-69, 86-91, 3498-3507, 36-60, 63-69, 83-95, 3597-3602, 05-08, 12-3619'  
Total 91 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3458'-3711'	2000gal 15% NeFe HCl acid
" "	48000gal X-linked gelled 2% KCl (35% Borate) w/ 153000# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)		
9/27/94	pumping 18 stage progressive gravity				Producing		
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/9/94	24	---	→	39	86	51	2205
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	39	86	51	39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. Gibson

35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED David Stewart TITLE Regulatory Analyst DATE 11/18/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	TRUE VERT. DEPTH
				Anhydrite	1161'
				Salt	1255'
				Yates	2870'
				7-Rvrs	3163'
				Queen	3522'
				Penrose	3658'

RECEIVED

DEC 19 1994  
 O C D HOBBS  
 OFFICE

