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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name L.G. Warlick
3. Address of Operator P.O. Box 937 Levelland, Texas 79336	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> 990 FEET FROM THE North LINE AND 2310 FEET FROM THE E LINE, SECTION 19 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Hot oiled tbg. in Penrose-Skelly and Blinebry zones.
 - Pulled rods out of Penrose-Skelly and Blinebry zones.
 - POH with 207 joints 2-3/8" tbg. & 2-3/8" x 7" model K packer.
 - RIH with 6-1/8" bit to 6607'. Push packer to 6715'.
 - Acidized Drinkard Perfs (6678-80) with 500 gals. 15% acid. Ran tbg., pump, and rods and pump tested Drinkard with packer set @ 6585'.
 - POH with rods & pump and ran BHP bomb.
 - Set BP @ 6020'. Set packer @ 5670'. Acidized Blinebry perfs (5684-5988) with 1500 gals. 15% NEFE acid. Swabbed and ran BHP bomb.
 - RIH with BP and packer. Set BP @ 3870' and packer @ 3517'. Acidized Penrose-Skelly (3536-3841) with 1500 gals. 15% NEFE acid. Swabbed and ran BHP bomb.
 - POH with BP that was set @ 3870'. Ran 5050' 2-3/8" tbg. with Model K packer and set packer @ 3917'.
 - Stung into Model K packer with 2-3/8" 10rd tbg. for Blinebry vent string.
 - Ran 2-1/16" tbg. for Penrose-Skelly zone.
 - Ran pump and rods in Blinebry zone.
 - Ran pump and rods in Penrose-Skelly zone.
- (see attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael H. Handen TITLE Staff Operations Engr. DATE June 30, 1980
Orig. Signed by
Jerry Sexton
APPROVED BY Dist. L. Supv. TITLE _____ DATE JUL 2 1980
CONDITIONS OF APPROVAL, IF ANY:

did not post as SA